

NUMBER OF CSP-1 RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9

Well No. 9, in 5 $\frac{1}{4}$ W 1 $\frac{1}{4}$

(Company or Operator)

(Lease)

N 25, Sec. 25, T. 32-N, R. 10-W, NMPM., Blanco Pool

Unit Letter
San Juan

County. Date Spudded 12-14-53 Re-completed
Date Drilling Completed 7-20-61

Please indicate location:

Elevation 6340 Total Depth 5620 PBD

Top Oil/Gas Pay 5025 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5025-5574

Perforations _____

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4832 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,160 gal #2 Diesel, 11,500# ad; 2520 Diesel, 2100 ad; 6600 Diesel, 4900# ad; 18,000 diesel, 13,000# ad

Casing 981 Tubing 909 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Book

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 11 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

El Paso Natural Gas Company

(Company or Operator)

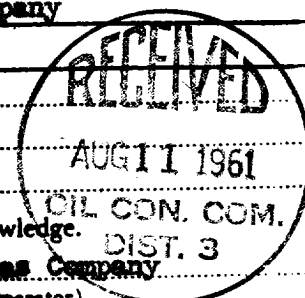
Original Signed R. G. MILLER

By: _____ (Signature)

Title Petroleum Engineer

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



Workover

7-12-61 Young Drilling Company Rig No. 1 moved on location.
 7-14-61 Picking up 3 1/2" drill pipe, & washing, reaming & drilling out bridges.
 7-15-61 Pick up 91 joints 2 7/8" drill pipe. hit bridge.
 7-16-61 Ran 138 joints 5 1/2" J-55 15.5# casing (4987') set 4996' on B.P. w/450
 sacks regular. Held 1500#/30 minutes.
 7-17-61 B & R Service T.D. 4754'. Hooking up blowline - Pressure up on outside of
 5 1/2" casing. Held. Going in hole w/2 7/8" drill pipe- Blowing 15 stds in hole.
 7-18-61 Going in hole. Blowing. Drilling plug & cement from 4755-4940'.
 7-19-61 Blowing hole.
 7-20-61 Ran 2 3/8" tubing 5604'. Nipple knees tree up. Gauge well 4# thru 2" line
 1735.4 MCF/D

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DISPOSITION	
SANTA FE	2
FILE	2
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TRANSPORTER	
PRODUCTION OFFICE	2
OPERATOR	4