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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

1000 Rio	Brazos	RA,	Aztec,	NM	87410

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

If well produces oil or liquids,

	lexico 87504-2088					
1000 Rio Brazos Rd., Aziec, NM 87410	DIF AND ALTONOMICS					
TO TRANSPORT OF	BLE AND AUTHORIZATION					
Operator 10 TRANSPORT OIL	LAND NATURAL GAS					
Meridian Oil, Inc.	Weil API No.					
P.O. Box 4289, Farmington, New Mexico	o 87499					
Reason(s) for Filing (Check proper box)	Other (Please explain)					
New Well Change in Transporter of:						
Recompletion Oil Dry Gas						
Change in Operator	Effective 11/1/89					
Change of coorder over some	P.O. Box 800, Denver, Colo. 80201					
L-DESCRIPTION OF WELL AND LEASE						
San Juan 32-9 Unit Well No. Pool Name Jacket Blanco	Kind of Lease USA Mesa Verde Kind of Lease USA State, Federal or Fee SF-078509					
Location						
Unit Letter N : 890 Feet From The	South Line and 890 Feet From The West Line					
Section 30 Township 32N Range 09W	NMPM, San Juan County					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
ot Congentate Limitoties of Off of Congentate CAR	Address (Give address to which approved copy of this form is to be sent)					
meridian Oil Transportation, Inc.	P.O. Box 4289, Farmington, N.M. 87499					
Name of Authorized Transporter of Conjust and G	1 07433					

If well produces oil or liquids, give location of tanks.	Unit N	Sec. 30	1 32N	Rge. 09W	is gas actuali yes		When	7	u	' -
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, give	comming	ing order num	ber:				
Designate Type of Completion	- (X)	Oil Wel	G	es Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to Prod.			Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Performances	1				I		. -	Depth Casin	ng Shoe	
		TUBING	CASIN	G AND	CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUE				DEPTH SET			SACKS CEMENT			
	 		· · · · ·							
	 					<u>.</u>				
	 			-				-		
	I				1			1		

or Dry Gas

Unit

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Dage Size Tubing Pressure Casing Pressure OCT 3<u>0 1989</u> Actual Prod. During Test Oil - Bbls. Gas- MCF Water - Rble

GAS WELL			, DIST. 🦻
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensus/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
The same of the sa	The second		

ry certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sign Peggy Bradfield - Regulatory Affairs Printed Name

(505) 326-9700^{Table} 10/28/89 Det

Date Approved .

OCT 3 n 1989 By_

UIL CUNSERVATION DIVISION

SUPERVISOR DISTRICT #3 Title.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, N.M. 87499

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.