

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 890' FWL, Sec. 30, T-32-N, R-9-W, NMPM

5. Lease Number

SF-078509

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #40

9. API Well No.

30-045-11220

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JAN 13 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 12/27/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date APPROVED

CONDITION OF APPROVAL, if any:

JAN 09 1996  
DISTRICT MANAGER

NMOCD



## WORKOVER PROCEDURE -- TUBING REPAIR

San Juan 32-9 Unit #40  
DPNO 69891  
Blanco Mesaverde  
Sec. 30, T32N, R09W  
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH with 2-3/8" tubing (188 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). Remove bull plug and perforated sub. PU and RIH with 4-3/4" bit and 5-1/2", 15.5# casing scraper to PBTD (5855'). TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO or CO w/air. POH.
4. PU 5-1/2" RBP and RIH. Set @ 5300'. Load hole with 1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open ended with 2-3/8", 4.7# tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). Land tubing @ 5842'.
6. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

**CONTACTS:**                      Operations Engineer                      Gaye White                      326-9875



# San Juan 32-9 Unit #40

Current -- 11-28-95

DPNO: 69891

Blanco Mesaverde

890' FSL, 890 FWL

Sec. 30, T32N, R09W, San Juan County, NM

Longitude / Latitude: 107.823105 - 36.950790

Spud: 10-20-56  
Completed: 11-10-56  
Elevation: 6598' (GL)  
6608' (DF)  
Logs: ES, Ind., GRL, TS

Ojo Alamo - Undeveloped

Kirtland @ 2800'

Fruitland Coal @ 3020'

Pictured Cliffs @ 3471'

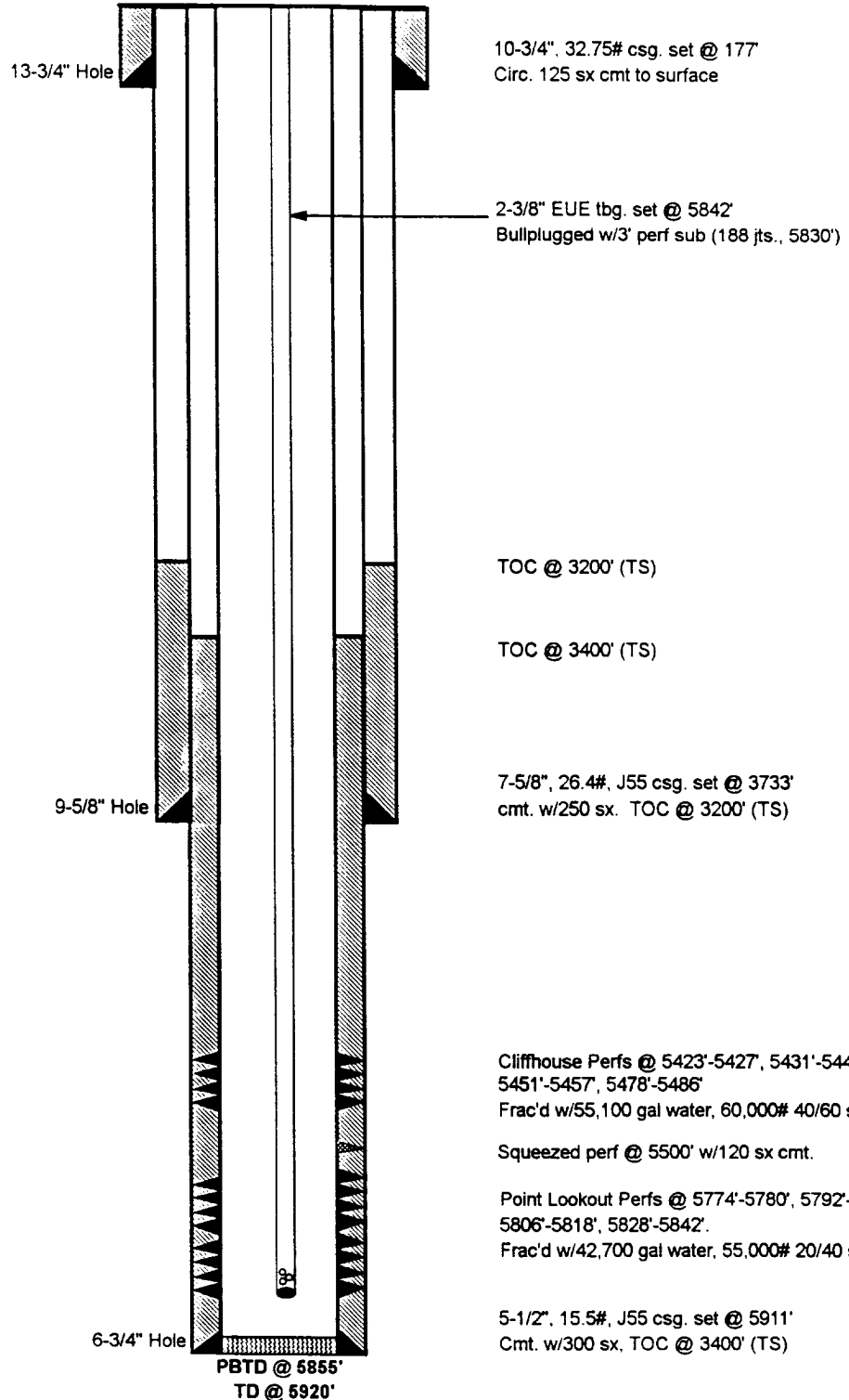
Lewis @ 3553'

Cliffhouse @ 5399'

Menefee @ 5459'

Point Lookout @ 5770'

Mancos @ 5882'



## Initial Potential:

Initial AOF: 8017 Mcf/d 11-9-56  
Initial SITP: 981 Psig 11-9-56  
Last SITP: 410 Psig 8-16-93

## Production History:

Well Cum - 1995: 2.1 Bcf 13.1 Mbo  
As of 9/95: 80 Mcf/d 0 bo

## Ownership:

GW: 42.914664%  
NRI: 33.449535%

## Pipeline:

El Paso Natural Gas