

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports of Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 890' FWL, Sec.30, T-32-N, R-9-W, NMPM

5. Lease Number
SF-078509

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U#40

9. API Well No.
30-045-11220

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - payadd
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-28-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 4967'. TOOH.

Ran CBL-GR-CCL @ 4967-3633'. No cmt behind 5 1/2" csg @ 4967'-3733'.

(Notified BLM of intent to squeeze). SDON.

9-29-99 PT csg to 2500 psi/10 min, OK. Perf 4 sqz holes @ 4910'. Est injection.

TIH w/5 1/2" cmt retainer, set @ 4827'. Pump 25 sx Class "B" 50/50 poz cmt w/2% gel, 0.04% versaset, 0.03% halad-344 (35 cu ft). Circ 1 bbl cmt to surface. TOOH. Perf 4 sqz holes @ 4560'. TIH, set cmt retainer. Pump 25 sx Class "B" 50/50 poz cmt w/2% gel, 0.04% versaset, 0.03% halad-344 (35 cu ft). Circ 1 bbl cmt to surface. TOOH. Perf 4 sqz hole @ 4210'. TIH w/5 1/2" pkr, set @ 4078'. Load backside & pressure up to 500 psi. Est injection. Pump 150 sx Class "B" 50/50 poz cmt w/2% gel, 0.04% versaset, 0.03% halad-344 (212 cu ft). Circ 1 bbl cmt to surface. Rls pkr. PT sqz to 600 psi. WOC. SDON.

9-30-99 TOOH w/pkr. TIH w/bit, tag cmt @ 4208'. D/O cmt @ 4208-4212'. PT csg to 1000 psi, OK. D/O cmt stringers @ 4465-4480'. D/O retainer @ 4480' & cmt to 4543'. PT csg to 1000 psi, OK. D/O retainer @ 4823' & cmt to 4918. Tag CIBP @ 4967'. Circ hole clean. TOOH w/bit. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/7/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 18 1999

RECEIVED
BY [Signature]

10-1-99 Ran TDT log @ 4967-4150'. Ran CBL @ 4967-4000'. TIH w/cmt retainer, set @ 4733'. Pump 300 sx Class "B" 50/50 poz cmt w/2% gel, 0.04% versaset, 0.03% Halad-344 (423 cu ft). TOOH. TIH w/bit. SDON.

10-2-99 Tag retainer @ 4733'. D/O retainer & cmt to 4910'. Tag CIBP @ 4967'. Circ hole clean. TOOH w/bit. Ran CBL @ 4915-4700'; good bond. Perf lwr Lewis @ 4710-20', 4776-86', 4814-24', 4910-20' w/80 0.46 diameter holes. SDON.

10-3-99 TIH w/RPB & pkr. Set pkr @ 4930'. PT CIBP @ 4967' to 3850 psi/10 min, OK. Brk dwn lwr Lewis w/1000 gal 10% acetic. TOOH w/RBP & pkr. Frac lwr Lewis perms w/10,000 gals 80% clr frac foam, 102,000# 20/40 AZ snd, 918,000 SCF N2. Flow back well.

10-4-99 Flow well. TIH w/mill, tag up @ 4861'. Co to CIBP @ 4967'. D/O CIBP. Alternate blow & flow well.

10-5-99 Blow well & CO to PBTD @ 5855'. TOOH w/mill. TIH w/186 jts 2-3/8" 4.7# J-55 tbg, set @ 5806'. ND BOP. NU WH. RD. Rig released.