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SANTALE			
FILE			
U.S.G.5.		İ.,	
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
PHORATION OFFICE		<u> </u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Dirm C - 104

	FILE U.S.G.5. LAND OFFICE FRANSPORTER GAS OPERATOR		OR ALLOWABLE AND ISPORT OIL AND NATURA	Super Effec	C-104 Sedes Old C-105 and C-110 Stive 1-1-65	
.	PROBATION OFFICE					
	Northwest Pipeline					
1	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Farmington, New Mexico Change in Transporter of: OII Dry Gas Castinghead Gas Condens Paso Natural Gas Compan	sale X		Mexico 87401	
2	and address of previous owner					
	DESCRIPTION OF WELL AND I	Well No. Poor Name, Increams, 10	1 6	Lease Tederal or Fee	Lease No.	
-	San Juan 32-8 Unit	2 Rlanco Mes	sa Verde	A	se_0′′9033	
	Unit Letter N ; 1090	D Feet From The South Line	, and <u>1850</u> Feet	From The	West	
		nship 32M Rouge	8U , NMPM, Sa	n Juan	County	
	None of Authorized Transporter of Oil Northwest Pipeline None of Authorized Transporter of Oss Northwest Pipeline If well produces off or liquids, give location of tanks.	e Corporation Impleed Gas Corporation Corporation Unit Sec. Twp. Rge. N 29 321 8W	501 Airport Drive, Farmington, New Mexico 8740 Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740 Is gus actually connected? When			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			Same Res'v. Dalf. Res'v.	
٧.	Designate Type of Completio	New Well Workover Deep	en Plug Buck	Sume Nes V.		
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gus Pay	Tubing De	oth	
	Perforations			Depth Cast	Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	s	ACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of lepth or be for full 24 hours)	ond oil and must be	equal to or exceed top allow-	
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	a lifered		
	Length of Teet	Tubing Pressure	Casing Practure	Choke Siz		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. JAN]		
			OIL	013. 2014:		
	GAS WELL Actual Prod. Test-MCF/D	Length of Tent	Bbls. Condensate/MMCF	Gravity o	Condensate	
	Testing Method (pitos, back pr.)	Tubing Pressure (Ehnt-in)	Casing Pressure (Shut-in)	Choke Siz		
			OIL CON	SERVATION CO	DMMISSION	
VI	. CERTIFICATE OF COMPLIAN		f f	B 7 1974	, 19	
	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	BY Original Sig			
			11	THE THEFT TISE	n 1370 35	

ORIGINAL SIGNED BY R. L. MAHAFFEY

(Signature) (2 itle) (Date)

TITLE PETROLHUM ENGINEER LIST NO 3

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form most be filled out completely for sllow-able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owners, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply