

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company

(Company or Operator)

Schneider Gas Unit

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 28, T. 32-N, R. 10-W, NMPM.

Blanco-Mesaverde

Pool,

San Juan

County.

Well is 1450 feet from South line and 990 feet from West lineof Section 28. If State Land the Oil and Gas Lease No. isDrilling Commenced June 4, 1953. Drilling was Completed June, 1953.Name of Drilling Contractor Iron Drilling CompanyAddress 1206 Biltower Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 6077. The information given is to be kept confidential untilNot confidential, 19

OIL SANDS OR ZONES

No. 1, from 2895 to 2998 (G) No. 4, from toNo. 2, from 4737 to 5307 (G) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3	New	243	Guide			
7"	20	New	1664	Guide			
2"	4.7	New	5390			5383 - 5390	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	255	200	Displacement		
8-3/4"	7"	4646	410	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 4710 to 5410 feet open with 1860 quarts Hercules slow detonating explosive, June 23, 1953. Well shut in 4 days. Shut in casing pressure 1076 psi.

Result of Production Stimulation Well gauged 5944 MCF per day after 6 hour blow down through 2" outlet with side static measurement June 29, 1953.

Depth Cleaned Out 5410

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 520 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 520 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 1076 lbs.
Length of Time Shut in 4 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates			T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres			T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn			T.		
T. Miss			T.		
			T. Ojo Alamo		
			T. Kirtland-Fruitland	2175	
			T. Farmington		
			T. Pictured Cliffs	2895	
			T. Menefee	4810	
			T. Point Lookout	5160	
			T. Mancos	5307	
			T. Dakota		
			T. Morrison		
			T. Penn		
			T.		
			T.		
			T.		
			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface sand and rocks	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 4 DISTRIBUTION Operator 1 Santa Fe 1 Proration Office State Land Office 1 U. S. G. S. 2 Transporter File 1</div>			
255	2895	2640	Sand and Shale				
2895	2998	103	Sand (Pictured Cliffs)				
2998	4737	1739	Shale				
4737	4810	73	Sand (Cliffhouse)				
4810	5160	350	Sand and Shale (Menefee)				
5160	5307	147	Sand (Point Lookout)				
5307	5210	103	Shale (Mancos)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 16, 1953
Company or Operator Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Name C. B. Kelt Position or Title Field Superintendent