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MAY 10 1990

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CON. DIV.
DIST. 1

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 11223
3. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
4. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: oil <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Schneider Gas Com
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter L : 1450 Feet From The South Line and 990' Feet From The FWL Line Section 28 Township 32N Range 10W NMPM County	
10. Elevation (Show whether DF, ARB, RT, GR, etc.) 6067' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Squeeze</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to do a circulation squeeze because the Fruitland Coal does not have cement across it.
Please see attached for procedure.

If you have any questions please call Julie Acevedo at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton / JLa TITLE Sr. Staff Admin. Supv DATE 5/10/90
 TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for Sign. Use)

APPROVED BY [Signature]
 CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT #

DATE **MAY 12 1990**

SCHNEIDER GC #1 - MV
FRUITLAND SQUEEZE PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl.
NDWH. NUBOP.
3. Tally OOH w/tbg. TIH w/ 6 1/4" bit and scraper (drift I.D. of csg. is 6.331") to approx. 4550'. POOH. RIH w/ RBP and pkr. Set RBP at 4540' in 7" casing. Pull 1 std and press. test RBP to 2000#. Load backside and PT to 1000# to confirm no leak. NOTIFY Jim Beckstrom IMMEDIATELY (X5137) if there is a leak!!!! (Call Sandi Braun at x5245 if Jim can not be reached!) Isolate leak & establish rate. ~~BIM WILL BE NOTIFIED!!~~ Casing repair procedures will be sent from Denver.
4. Run CBL from RBP to surface. Note top of cement. (Calc. top is at 2297'). FAX copy to Jim Beckstrom at x4777. Perforate 4 holes just above the TOC.
5. Attempt to circ. to surface through the perfs w/fresh water. If circulation can be established, load the csg/tbg annulus with KCl water & pressure up to 1000#. Calc. amount of cement needed to circulate cmt to surface. Pump calc. amount of cmt plus any excess needed to get returns to surface.
Rev circ off of pkr. WOC 24 hrs. If circulation could not be established, establish rate into perfs w/fresh water. Squeeze with a min. of 75 SX of cement. Use more cmt if necessary.
Do not exceed 1500# sqz press. Rev circ off of pkr. WOC 24 hrs.
6. RIH w/ 6 1/8" bit and csg scraper. Drill out cmt. PT Csg. to 1000#. POOH.
7. Swab test the cement squeeze.
8. Run CBL from RBP to surface. FAX copy to Jim Beckstrom to discuss results and determine if additional squeezing is necessary.
9. RIH w/tbg and retrieving head. Clean out to RBP w/foam. Release RBP and POOH.
10. RIH and land tbg at 5134'.
11. NDBOP. NUWH. Return well to production.

***** If any major problems are encountered, please contact
***** Jim Beckstrom in Denver at X5137 or (303)697-0372 (Home)
***** as soon as possible!

SCHNEIDER GAS COM #1
LOCATION - 28L - 32N - 10W
SINGLE MV
ORIG. COMPLETION - 6/53
LAST FILE UPDATE - 12/89 BY RFD

