Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sai	P.O. Bo nta Fe, New Me	x 2088 xico 87504	-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AL	, JTHORIZ	ZATION				
I.	AND NATE	AND NATURAL GAS Well API No.							
Operator ANOCO PRODUCTION COMPANY				300451122300					
P.O. BOX 800, DENVER,	COLORADO 8020	01	Other	(Please expla	nia)				
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:			·			1	
Recompletion	511	Dry Gas							
Change in Operator	Casing head Gas	Condensate X							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL Lease Name SCHNEIDER GAS COM	AND LEASE Well No.	Pool Name, Include BLANCO MES	ing Formation SAVERDE (1	PRORATE	Kind o	Lease ederal or Fee	Lea	sc No.	
Location L	1450		FSL Line	9	90	et From The	FWL	Line	
Unit Letter	_ :	Feet From The	•			JUAN		Country	
Section 28 Townsh	aip 32N	Range 10W	, NM	PM,	DAN			County	
III. DESIGNATION OF TRAINAIR Of Authorized Transporter of Oil	NSPORTER OF O	OIL AND NATU	Aggress (C)M						
MERIDIAN OIL INC. Name of Authorized Transporter of Casi	nghead Gas	or Dry Gas X	3535 EA Address (Give	ST 30TH address to w	STREET,	FARMING copy of this fo	STON, CO vm is to be set	87401 พ)	
EL PASO NATURAL GAS C		Twp. Rge.		X 1492, connected?	EL PASO	TX 79	978		
give location of tanks.	i i		<u> </u>						
If this production is commingled with tha	t from any other lease or	r pool, give comming	ling order numb	ег:					
IV. COMPLETION DATA	Oil Wel	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready I	to Prod.	Total Depth			P.B.T.D.			
·			Top Oil/Gas Pay			Tubing Depth			
Littedons [17]			<u> </u>				Depth Casing Slice		
Perforations						<u> </u>			
	TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & T	DEPTH SET							
						·			
V. TEST DATA AND REQU	EST FOR ALLOY	VABLE							
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volum Date of Test	se of load oil and mu	st be equal to or Producing Me	exceed top a thod (Flow,)	llowable for the oump, gas lift,	s depth or be etc.)	for full 24 hou	us)	
Length of Test	Tubing Pressure	Casing Press	" E R	BIV	Chole Size				
Actual Prod. During Test	Oil - Bbls.		Waler - B			GUE			
				JUL	5 1990				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Conder	OM C	ON. D	Cavily of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (St	Casing Press	Casing Pressure (Shuleili)			Choke Size			
		101 1 1 1 1 0 5	-						
VI. OPERATOR CERTIF I hereby certify that the rules and re	ICATE OF CON	TPLIANCE servation	(OIL CO	NSERV	MOITA	DIVISION	NC	
Division have been controlled with a	_			JUL	5 1990				
is true and complete to the best of r	ny knowiedge and belief.		Date	Approv			~1		
_ L. H. Whley	By_	By Bul Chang							
Signature Doug W. Whaley, S.			SUP	ERVISOR	DISTRIC	T #3			
Printed Name		Title 3-830-4280_	Title)					
June 25, 1990	<u></u>	Telephone No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.