

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 11223
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Schneider Gas Com
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Amoco Production Company Attn: John Hampton

3. Address of Operator  
P.O. Box 800 Denver, Colorado 80201

4. Well Location  
Unit Letter L : 1450 Feet From The South Line and 990 Feet From The West Line  
Section 28 Township 32N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: OIL CON. DIV ☐  
DIST. 3

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Squeeze across Fruitland ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(5/16/90)

Amoco Production Company performed a circulation squeeze per following procedures:

1. Set RBP @ 3933'.
  2. Set packer @ 3900'.
  3. Pressure test to 1000 psi. Held.
  4. Tubing parted @ 566'. Fished and retrieved tbgr. Pulled PKR and RBP.
  5. Set RBP @ 4530'.
  6. Pressure test annulus from 4530'-surface, to 1000 psi. Held.
  7. Run CBL from 4522'-100'. Top of cement @ 4040'.
  8. Pumped 25 gal. sn. on top of RBP. Top of sn. @ 4515'.
- PROCEDURES CONTINUED ON FOLLOWING PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Hampton TITLE Sr. Staff Admin. Supv. DATE 7/19/90  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JUL 23 1990  
CONDITIONS OF APPROVAL, IF ANY:

SCHNEIDER GAS COM 1

CONTINUED PROCEDURES:

9. Shoot sq. holes @ 3990'-3991' (4 JSPF)
10. Set PKR. @ 3674'.
11. Mix and pump 1300 sx 65/35 poz with 6 % gel, tail with 150 sx sl. B neat.cm  
Approx. 4 BBLScmt. in csg. (100'). Did not circ. cmt. to surface. WOC.
12. Release packer and TOH.
13. Run temp. survey. TOC @ 3400'.
14. Run CBL tubing from 3850'-2000' TOC @3382'.
15. Shoot 4 sq. holes @ 3320'-3321' (4 JSPF).
16. Set pkr @ 3022'.
17. Mix and pump 500 sx 65/35 poz, tail with 100 sx cl B neat cmt.  
AIR 4 BPM AIP 1200 psi. WOC.
18. Release packer. Run temp. survey 3187'-2000'. TOC @ 2450'
19. Shoot sq holes from 2387'-2388' (4 Jspf).
20. Set packer @ 2070'. Pressure tst. to 1000 psi. Held.
21. Pump 700 sx 65/35 poz, tail with 200 sx cl. B neat cmt. AIR 5 BPM,  
AIP 800. Circ. 30 BBLs to surface. WOC.
22. TOH with packer. Tag cmt @ 2262. Drill out 125' of cement from 2262'-2387'.  
Circulate casing. Pressure tst. sq. holes to 750 psi. Held.
23. Tag cmt. @ 3187'. Drill 133' from 3187'-3320. Circ. csg. Pressure tst  
sq. holes to 750 psi, Held.
24. Tag cmt. @ 3867'. Drill 131' of cmt. from 3867'-3998'. Circ. csg.  
Pressure tst.to 750 psi. Lost 500 psi in 5 min. No test.
25. Prepare to eval.sq. @ 3990-3991'.
26. Reversed out cmt.bridge @ 3988': Circ. down to 4024', circ. csg. clean.
27. Pressure tst. to 750 psi.Had 50 psi leak off in 26 min.
28. Cleaned out to 4511' with csg. scrapper.
29. Tag hard @ 4511: RBP @ 4530'; Top of sn. 4515'.
30. Drill cement 4511'-4512' with cmt. scrapper. Circ. csg. clean.  
TOH w/ RBP from 4530'.
31. Clean out from 5230'-5367' with 2500 scf N<sub>2</sub> and soap sweeps.
32. Ran 2 3/8" prod. tbg. Set @ 5133'.
33. Turn over to Production.