

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42 01024.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078039

6. IF INDIAN, ALLEGED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ GAS WELL ☐ OIL WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. VARS OR LEASE NAME
El Paso Natural Gas Company	Barnes
3. ADDRESS OF OPERATOR	9. WELL NO.
PO Box 990, Farmington, NM 87401	8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 11 below.) At surface 1750'S, 1750'W	10. FIELD AND POOL, OR WIDENING
	Blanco Mesa Verde
	11. SEC., T., R., M., OF BLM AND SURVEY OR AREA
	Sec. 26, T-32-N, R-11-W
	NMPM
14. PERMIT NO.	12. COUNTY OR PARISH
	San Juan
15. ELEVATIONS (Show whether EF, RT, CS, etc.)	13. STATE
6489'GL	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐	Squeeze	☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

on 5-6-72, pulled 2 3/8" tubing, set cement retainer at 4865', tested casing to 1000 psi, -OK.
Squeeze open hole with 150 sks. cement. Perforated squeeze hole at 2093', set cement retainer at 2037', squeezed thru perms. with 125 sks. cement.

on 5-10-72, sidetrack T.D. 5908', ran 191 joints 4 1/2", 10.5#, KS production casing, 5897' set at 5908' with 200 cu. ft. slurry, WOC 18 hours, top of cement at 3225'.

on 5-12-72, PRTD 5895', perf 5504-12, 5522-301', 5542-50', 5562-70', 5606-14', 5704-12', 5754-62', 5774-82', 5816-24' with 18 shots per zone. Frac with 70,000# 20/40 sand, 74,000 gallons water, dropped 8 sets of 18 balls, flushed with 3906 gallons water, dropped ball to baffle at 5179', tested to 3500#-OK. Perf 4982-90', 5012-20', 5052-60', 5074-82', 5100-08', 5122-30' with 18 shots per zone. Frac with 49,000# 20/40 sand, 51,000 gallons water, dropped 5 sets of 18 balls, flushed with 3,444 gallons water.

RECEIVED
MAY 22 1972
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

May 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.