Submit 5 Copies
Appropriate District Office
DISTRICE 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. B	ox 2088 lexico 87504-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10		BLE AND AUTH					
I.			L AND NATURAL	L GAS				
AMOCO PRODUCTION COMPANY					Weil API No. 300451122600			
Address P.O. BOX 800, DENVE	R, COLORADO 802	201						
Reason(s) for Filing (Check proper be New Well		in Transporter of:	Other (Please	i explain)				
Recompletion	Oil [Dry Gas						
Change in Operator L	Casinghead Gas	Condensale						
and address of previous operator II. DESCRIPTION OF WE	LL AND LEASE		······································					
BAKNES LS		Pool Name, Include BLANCO ME	ting Formation SAVERDE (PRORA	Kind ATED GASSuae,	of Lease Federal or Fee	ما	ase No.	
Location K	1750		FSL	1750		FWL		
Unit Letter	32N	Feet From The 11W	Line and	Fo	eet From The		Line	
	nship	Range	, NMPM,	SAN	JUAN		County	
III. DESIGNATION OF TR			RAL GAS Address (Give ackiress	to which approve	Loon of this form	is to be se		
MERIDIAN OIL INC.	or cond	CHISAGE	3535 EAST 30					
Name of Authorized Transporter of C EL PASO NATURAL GAS	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL. PASO, TX 79978							
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	ls gas actually connect	12, EL PASO Led? When		78		
give location of tanks. If this production is commingled with	that from any other lease of		ling order number					
IV. COMPLETION DATA	ulai florii ally odici rease c	n poor, give comming	ming order monitoer.					
Designate Type of Complet	ion - (X)	ell Gas Well	New Well Worko	ver Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Tubing Depth			
Perforations			Depth Casing Shoe					
	THRING	CASING AND	CEMENTING RE	CORD	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
				RECE		1000		
V. TEST DATA AND REQ	UEST FOR ALLOV	VABLE	1 0	AUG2	3 1990.			
	ter recovery of total volum		Producing Method (Fla	OF CALL	MunDIYA 17:3	ull 24 hou	rs.)	
Length of Test	Tubing Pressure		Casing Pressure		Chuke Size			
Actual Prod. During Test	Oil - Bbls.	***	Water - Bbls.		Gas- MCF			
GAS WELL					J			
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (SI	ınt-iu)	Casing Pressure (Shut-	in)	Cloke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990					
Signature Doug W. Whaley, St	aff Admin. Sup	ervisor	Ву	(عرية ط SUPERVIS	OR DISTRI	CT An		
Printed Name July 5, 1990 Date		Title =830=4280 clephone No.	Title				······································	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.