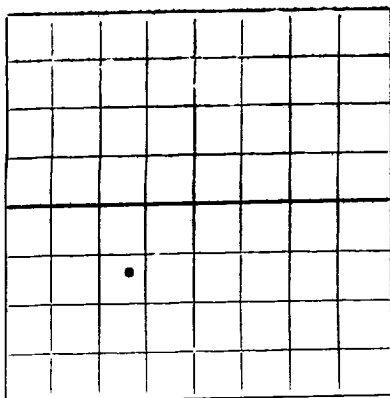


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Stanclind Oil and Gas Company (Company or Operator) Keyes Gas Unit (Lease)
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 27, T. 32-N, R. 10-W, NMPM.
Blanco-Mcavay Pool, San Juan County.
Well is 1650 feet from South line and 1650 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is
Drilling Commenced August 18, 1953. Drilling was Completed September 4, 1953.
Name of Drilling Contractor Iron Drilling Company
Address 1206 Philtower Building, Tulsa, Oklahoma
Elevation above sea level at Top of Tubing Head 5958 (RLB). The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 2766 to 2898 (G) No. 4, from to
No. 2, from 4627 to 5166 (G) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3	New	238	Guide			
7"	20	New	4568	Guide			
2"	4.7	New	5215			5209-5215	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8"	250	225	Displacement		
8-3/4"	7"	4551	420	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 4620 to 5243 feet open with 1136 quarts Hercules slow detonating explosive, September 6, 1953. Well shut-in 7 days. Shut-in casing pressure 1062 psi.

Result of Production Stimulation Three hour potential test 4302 MCFPL, September 15, 1953.

Depth Cleaned Out 5243

COPY

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5243 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure 1062 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2766
T. 7 Rivers	T. McKee	T. Menefee 4695
T. Queen	T. Ellenburger	T. Point Lookout 5049
T. Grayburg	T. Gr. Wash	T. Mancos 5166
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface sand and rocks				
250	2766	2516	Sand and shale				
2766	2898	132	Sand (Pictured Cliffs)				
2898	4627	1729	Shale				
4627	4695	68	Sand (Cliffhouse)				
4695	5049	354	Sand and shale (Menefee)				
5049	5166	117	Sand (Point Lookout)				
5166	5243	77	Shale (Mancos)				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
 No. Copies Received 2

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Proration Office	
State Land Office	2
U. S. G. S.	
Transporter	1
File	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 15, 1953

(Date)

Company or Operator Stanolind Oil and Gas Company

Address Box 591, Tulsa, Oklahoma

Name W. O. Opus

Position or Title Field Superintendent