

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 13, 1956
(Date)Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)Keys Gas Unit
(Lease)Iron Drilling Company
(Contractor)

Well No. 1 in the NE 1/4 SW 1/4 of Sec. 27

T. 32N, R. 10W, NMPM, Blanco-Mesaverde Pool, San Juan County.

The Dates of this work were as follows: April 12, 1956 thru May 7, 1956

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on April 9, 1956
(Cross out incorrect words)and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On April 12, 1956, moving in operations were completed and the tubing was pulled. Whipstocked hole at 4577' and drilled to a depth of 5243'. 5" Liner was set from 5243' to 4405' and cemented with 100 sacks 6% gel cement with 2 pounds Tuf-Plug per sack. Hole was perforated with 2 jet shots per foot from 5230-5210, 5168-5130, 5094-5056, 4996-4936. Well was then fraced with 50,000 gallons water and 75,000 pounds sand. Formation broke at 1050#. Average injection rate 51.7 BPM. Set Baker magnesium bridge plug at 4905'. Perforated 4882-4860, 4844-4794, 4734-4724, 4700-4627 with 2 jet shots per foot. Sand water fracked with 37,800 gallons water and 58,000 pounds sand. Average injection rate 48.1 BPM. Tubing was landed at 5177' and tests after frac were Cliff House and Upper Menafee 2902 MCFFD and Mesaverde 4260 MCFFD.

Witnessed by J. R. Stockton
(Name)Stanolind Oil and Gas Company
(Company)Farm Boss
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *L. D. Sawyer*

Position Field Superintendent

Representing STANOLIND OIL & GAS COMPANY

Address Box 487, Farmington, New Mexico

PETROLEUM ENGINEER DIST. NO. 3 JUN 19 1956
(Title) (Date)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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