

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 1123000
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	7. Lease Name or Unit Agreement Name Keyes Gas Com A 1
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool Name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>32N</u> Range <u>10W</u> NMNM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	OTHER: Casing Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well with 80 BBLs of KCL.
2. NU BOP. Tag fill @ 5210'. Install valve in tbg. TP 390# CP 230#.
3. Set RBP @ 4385'.
4. Set Pkr @ 4355'. Test to 750 psi. Held.
5. Run CBL log to 4385 (Cement top @ 3200').
6. Perf. casing @ 2300' with 4JSPF.
7. Spot 3 sx SN on top of RBP.
8. Set Pkr. at 2059'. Pressure test to 2000psi, for 15 min. Held.
9. Pump 75 sx cl B cement with 2% CACL and 6% CF2. Flush with 14 BW. Air 3 BPM. AIP 750psi.
10. TOH with Pkr. Drill cement from 2314' to 2380' and cement stringers from 2380' to 2435'.

PLEASE SEE THE FOLLOWING PAGE FOR CONTINUED PROCEDURES:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 7/18/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 23 1990

CONDITIONS OF APPROVAL, IF ANY: