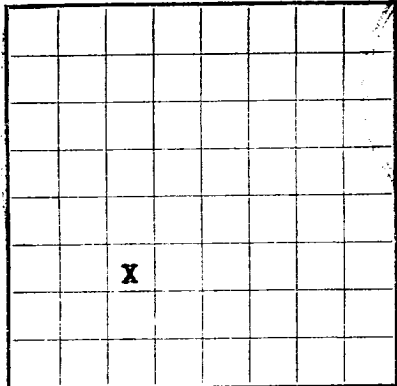
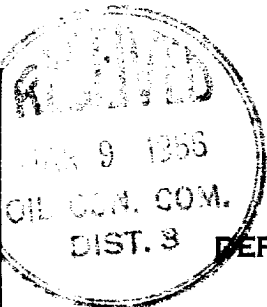


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078507
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

14-08-001-569

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 32-9 Unit Field Blanco State New Mexico
Well No. 28 Sec. 26 T. 32N R. 10W Meridian NMPM County San Juan
Location 1650 ft. N. of S. Line and 1650 ft. E. of W. Line of Section 26 Elevation 6971'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed E. S. O'Leary

Date February 22, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 6, 1955 Finished drilling January 10, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3786 to 3885 G No. 4, from 6026 to 6215 G
No. 2, from 5654 to 5722 G No. 5, from _____ to _____
No. 3, from 5722 to 6026 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9 5/8"	25.4#	P.E.	S.W.	268'	Howco				Surface
7"	20#	8 RD	J-55	5810'	Howco				50' annular
5 1/2"	15.50#	8 RD	J-55	6350'	Howco				Producing
2"	4.7#	8 RD	J-55	6291'					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	282'	250	Circulated		
7"	3820'	250	Single Stage		
5 1/2"	6360'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3835 feet, and from 3835 feet to 6360 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 21, 1956 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 15,776,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 975

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	860	860	Tan cr-grn ss w/thin sh breaks.
860	1040	180	Variegated sh w/thin ss breaks.
1040	3010	1970	Tan to gry cr-grn ss interbedded w/gry sh. Ojo Alamo.
3010	3317	307	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3317	3786	469	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3786	3885	99	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3885	5654	1769	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5654	5722	68	Cliff House, ss. Gry, fine-grn, dense sil ss.
5722	6026	304	Menefee form. Gry, fine-grn s, carb sh & coal.
6026	6215	189	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
6215	6360 T.D.	145	Mancos formation. Gry carb sh.

FROM

TO

TOTAL FEET

(OVER)

FORMATION

16-42004-3

