Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Me Energy, Minerals and Natural Re:

epartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT: II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004511231 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Isling (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 IL DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name 28 BLANCO (MESAVERDE) FEDERAL 820785070 SAN JUAN 32-9 UNIT 1650 Feet From The FSL ____ Line and 1650Feet From The FWL Unit Letter K Rangel OW Section 26 Township 32N , NMPM, SAN JUAN III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \square \mathbf{x} O. BOX 1429, BLOOMFIELD, NM 87413 CONOCO Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [X . O. BOX 1492, EL PASC, TX 79978 EL PASO NATURAL GAS COMPANY is gas actually connected? If well produces oil or liquids, When ? Unit Twp. give location of tanks. - 1 If this production is commingled with that from any other lease or pool, give commingling order number: 1V. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X)Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Casing Pressure Choke Size Length of Test Tubing Pressure Gas. MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Tuting Pressure (Shut in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved ____MAY 0.8 1999 is true and complete to the best of my knowledge and belief. Suppliere SUPERVISION DISTRICT # 3 Sr. Staff Admin. Suprv. L. Hampton

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Janaury 16, 1989

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells,

303-830-5025

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.