

submitted in lieu of Form 3160--5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

95 AUG -1 PM 1:50

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FWL, Sec.26, T-32-N, R-10-W, NMPM

5. Lease Number

SF-078507

If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #28

9. API Well No.

30-045-11231

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 7/28/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date

**APPROVED**

AUG 02 1995

Chip Harada  
for DISTRICT MANAGER

## WORKOVER PROCEDURE - TUBING REPAIR

San Juan 32-9 #28  
DPNO 59872  
Blanco Mesaverde  
SW, Section 26, T32N, R10W  
San Juan County, New Mexico  
Latitude/Longitude: 36.953293 - 107.854560

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2 3/8" tbg (201 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to PBTD (6325'). CO and POH.
4. PU 5-1/2" fullbore packer and RIH. Set @ 5630'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2 3/8" 4.7# tbg. Land @ 6302'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:

  
Summer Engineering Intern

Approval:

\_\_\_\_\_  
Production Superintendent

**Contacts:** Operations Engineer  
Summer Engineering Intern

Larry Dillon 326-9714  
Elizabeth Thomas 326-9582

PET

## PERTINENT DATA SHEET

7/18/95

WELLNAME: San Juan 32-9 Unit #28					DP NUMBER: 69872 PROP. NUMBER: 0023423				
WELL TYPE: Blanco Mesaverde					ELEVATION: GL: 6961' KB: 6971'				
LOCATION: 1650' FSL, 1650' FWL Sec. 26, T32N, R10W San Juan County, New Mexico Latitude/Longitude: 36.953293 - 107.854660					INITIAL POTENTIAL: 15,776 AOF Mcf/d  INITIAL SITP: 988 psig 1/21/56 LAST AVAILABLE: 405 psig 1/20/92				
OWNERSHIP: GWI: 42.9147% NRI: 33.4495% SJB: 0.4158%					DRILLING: SPUD DATE: 11/6/55 COMPLETED: 1/21/56 TOTAL DEPTH: 6360' PBTD: 6325'				
CASING RECORD:									
HOLE SIZE		SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	
12 1/2"		9 5/8"	25.4#	SW	282'		250 sx.	Circ. to surf.	
8 3/4"		7"	20#	J55	3820'		250 sx.	2390' (TS)	
6 1/4"		5 1/2"	15.50#	J55	6360'		300 sx	4540' (TS)	
Tubing		2 3/8"	4.7#	J55	6203'	201 jts. tbg.			
FORMATION TOPS:									
		Kirtland	3010'			Point Lookout	6026'		
		Fruitland	3317'			Mancos	6215'		
		Pictured Cliffs	3786'						
		Lewis	3885'						
		Cliffhouse	5654						
		Menefee	5722						
LOGGING: ES, GRL, IND., ML, TS									
PERFORATIONS									
	Pt. Lookout	6017'-6055', 6150'-6182', 6275'-6322', 6275'-6322' - 4 SPF							
	Cliffhouse	5689-5730' - 4 SPF							
	Menefee	5832'-5855' and 5890'-5912' - 4 SPF							
STIMULATION:									
	Pt. Lookout	1390 bbls. water and 60,000# sand.							
	Cliffhouse	1404 bbls. water and 60,000# sand.							
	Menefee	1400 bbls. water and 60,000# sand.							
WORKOVER HISTORY: None									
PRODUCTION HISTORY:									
	Gas	Oil	DATE OF LAST PRODUCTION:				Gas	Oil	
Cumulative as of 1995:	3.1 Bcf	32.1 Mbo	5- 95				115 Mcf/d	0 bo	
Current Monthly Rate:	11.3 MMcf	4 bo							
PIPELINE: El Paso Natural Gas									

# San Juan 32-9 Unit 28

Current --7/17/95

DPNO: 69872

Blanco Mesaverde

1650' FSL, 1650' FWL

Sec. 26, T32N, R10W, San Juan Co., NM

Latitude/Longitude: 36.953293 - 107.854660

Spud: 11-06-55

Completed : 01-21-56

