

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

95 AUG 16 PM 3:25

OTO FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL, Sec.26, T-32-N, R-10-W, NMPM

5. Lease Number
SF-078507
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #28
9. API Well No.
30-045-11231
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

Revised
It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 21 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 17 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - TUBING REPAIR

San Juan 32-9 #28
DPNO 69872
Blanco Mesaverde
SW, Section 26, T32N, R10W
San Juan County, New Mexico
Latitude/Longitude: 36.953293 - 107.854660

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2 3/8" tbg (201 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to PBTD (6325'). CO and POH.
4. PU 5-1/2" fullbore packer and RIH. Set @ 5630'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2 3/8" 4.7# tbg. Land @ ^{6320'} ~~6302'~~.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:

Patricia Thomas
Summer Engineering Intern

Approval:

R.E. Munoz
Production Superintendent

Contacts: Operations Engineer
Summer Engineering Intern

Larry Dillon 326-9714
Elizabeth Thomas 326-9582

PET

PERTINENT DATA SHEET

7/18/95

WELLNAME: San Juan 32-9 Unit #28					DP NUMBER: 69872 PROP. NUMBER: 0023423		
WELL TYPE: Blanco Mesaverde					ELEVATION: GL: 6961' KB: 6971'		
LOCATION: 1650' FSL, 1650' FWL Sec. 26, T32N, R10W San Juan County, New Mexico Latitude/Longitude: 36.953293 - 107.854660					INITIAL POTENTIAL: 15,776 AOF Mcf/d INITIAL SITP: 988 psig 1/21/56 LAST AVAILABLE: 405 psig 1/20/92		
OWNERSHIP: GWI: 42.9147% NRI: 33.4495% SJB: 0.4158%					DRILLING: SPUD DATE: 11/6/55 COMPLETED: 1/21/56 TOTAL DEPTH: 6360' PBD: 6325'		
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
12 1/2"	9 5/8"	25.4#	SW	282'		250 sx.	Circ. to surf.
8 3/4"	7"	20#	J55	3820'		250 sx.	2390' (TS)
6 1/4"	5 1/2"	15.50#	J55	6360'		300 sx	4540' (TS)
Tubing	2 3/8"	4.7#	J55	6203'	201 jts. tbg.		
FORMATION TOPS:							
	Kirtland		3010'		Point Lookout	6026'	
	Fruitland		3317'		Mancos	6215'	
	Pictured Cliffs		3786'				
	Lewis		3885'				
	Cliffhouse		5654'				
	Menefee		5722'				
LOGGING: ES, GRL, IND., ML, TS							
PERFORATIONS							
	Pt. Lookout	6017'-6055', 6150'-6182', 6275'-6322', 63275'-6322' - 4 SPF					
	Cliffhouse	5689-5730' - 4 SPF					
	Menefee	5832'-5855' and 5890'-5912' - 4 SPF					
STIMULATION:							
	Pt. Lookout	1390 bbls. water and 60,000# sand.					
	Cliffhouse	1404 bbls. water and 60,000# sand.					
	Menefee	1400 bbls. water and 60,000# sand.					
WORKOVER HISTORY: None							
PRODUCTION HISTORY:							
	<u>Gas</u>	<u>Oil</u>			DATE OF LAST PRODUCTION:	<u>Gas</u>	<u>Oil</u>
Cumulative as of 1995:	3.1 Bcf	32.1 Mbo			5- 95	115 Mcf/d	0 bo
Current Monthly Rate:	11.3 MMcf	4 bo					
PIPELINE: El Paso Natural Gas							

San Juan 32-9 Unit 28

Current --7/17/95

DPNO: 69872

Blanco Mesaverde

1650' FSL, 1650' FWL

Sec. 26, T32N, R10W, San Juan Co., NM

Latitude/Longitude: 36.953293 - 107.854660

Spud: 11-06-55

Completed : 01-21-56

