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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		Í	
PRORATION OFFICE			1

October 8, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

AND				Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS		
ļ	LAND OFFICE					
	TRANSPORTER GAS /					
Ì	OPERATOR /					
1.	PRORATION OFFICE					
	Coperator El Paso NaturalGas C	Company				
	ldress					
	December 1		Other 107 man and 1			
Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	rom					
	Change in Ownership	Casinghead Gas Cond	ensate San Juan 32-9	Unit #2		
•	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L		Tool relies to the second seco	Kind of Lease		
	Lease Name San Juan 32-9 Unit 1		ame, Including Formation unco Mesa Verde	State, Federal or Fee		
	Location					
	Unit Letter;;	Feet From TheL	ine and Feet Fr	rom The		
		nship 32-N Range				
	Line of Section 50 Tow	nship Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS	and of the fact to a bound		
	Name of Authorized Transporter of Cil El Paso Natural Gas	or Condensate 🛣	Address (Give address to which a	pproved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		Address (Give address to which a	pproved copy of this form is to be sent)		
	El Paso Natural Gas		·			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	·	Yes			
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or poo				
. ▼ .	Designate Type of Completio	n - (X)	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compiliteday to Float				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	remondmons					
			ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	d oil and must be equal to or exceed top allow		
OIL WEILL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubia Deserve	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Castilà Ligesma			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	CAC WEST					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Ohaha Stan		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
·-	CERTIFICATE OF COURT IAN		OIL CONSE	RVATION COMMISSION		
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			APPROVEDITO			
			en i	ByOriginal Signed Emery C. Arnold		
				TITLE Supervisor Dist. # 3		
			This form is to be file	This form is to be filed in compliance with RULE 1104.		
	OR.G.NAL SIGNED E. S. OBERLY Petroleum Engineer (Title)		To all the in a comment for	If this is a request for allowable for a newly drilled or deepened		
			tests taken on the well in	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow the on new and recompleted wells.		
			All sections of this for			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.