

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-11251
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal # SF-078472
7. Lease Name or Unit Agreement Name: San Juan 32-7 Unit 009260

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. SJ 32-7 Unit #14
2. Name of Operator Phillips Petroleum Company 017654	9. Pool name or Wildcat MV - 72319; FS PC-80690
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter H : 1650' feet from the North line and 990' feet from the East line Section 28 Township 32N Range 7W NMPM County Rio Arriba	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6669'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: DHC data <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DHC 2426
Phillips will DHC the Msaverde and the Pictured Cliffs intervals of the subject well per Order R-11210. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Mesaverde production forecast for the next 12 months is as follows:

October 2000	2086	November 2000	1233	December 2000	887
January 2001	887	February 2001	884	March 2001	883
April 2001	881	May 2001	879	June 2001	878
July 2001	877	August 2001	875	September 2001	874

Partner notification was made with the original Ref Case # 11210. Mesaverde perforations are between 5602' - 6028' and the Pictured Cliffs are between 3472' - 3705'. Pore pressure for the MV is 900 psi and PC is 1600 psi. The pore pressure of each zone is lower than 0.65 psi/ft for all zones. The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 1/22/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
APPROVED BY Original Signed by STEVEN M. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE JAN 23 2001
Conditions of approval, if any: