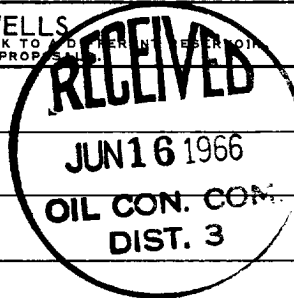


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER G 1542 FEET FROM THE North LINE AND 1165 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 32N RANGE 11W NMPM.</p>	<p>7. Unit Agreement Name 8. Farm or Lease Name Barnes 9. Well No. 3 10. Field and Pool, or Wildcat Blanco Mesa Verde</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6498' DF</p>	<p>12. County San Juan</p>	



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Case, cement & fracture treat <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production it is intended to workover and restimulate this well in the following manner:

Pull tubing. Set a drillable bridge plug near the bottom of the 7" casing and pressure test.

Squeeze any leaks found, if no leaks are found, perforate at approximately 2500' and block squeeze the 7" annulus with a minimum of 100 sacks of cement.

Clean out the old hole to approximately 5680'. Run full string of 4 1/2" production casing and run cement to tie into the 7" casing shoe. Sand-water frac Mesa Verde.

Note: If junk is encountered in the open hole or if the tubing is stuck it will be cut off approximately 100' below the 7" casing and in either case the open hole will be squeezed through a cement retainer set near the bottom of the 7" casing with approximately 250 sacks of cement. A new sidetracked hole will be drilled to approximately 5680'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews	TITLE Petroleum Engineer	DATE 6-14-66
SIGNED _____	TITLE SUPERVISOR DIST. #3	DATE JUN 16 1966
Original Signed by Emery C. Arnold		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		