

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barnes

9. WELL NO.

3 (OWWD)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-32-N, R-11-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1542'N, 1165'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6488' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-27-66 perf. Cliff House 5062-68, 5092-98, 5108-14, 5128-34' w/3 SFF; frac w/32,000# 20/40 sand, 32,000 gal. water w/2 1/2# FR-8/1000 gal., max. pr. 4000#, BDP 1800#, tr pr. 1800-2100-2300#. Dropped 3 sets of 18 balls each. I.R. 57 BPM, flushed w/3470 gal. water. ISIP vacuum. Set bridge plug at 5145'.

Perf Upper Point Lookout 5532-40, 5552-60 w/2 SFF; 5577-83' w/16 holes, frac w/32,000# 20/40 sand, 31,380 gal. water w/2 1/2# FR-8/1000 gal. Max. pr. 4000#, BDP vacuum, tr. pr. 1600-1750-1900#. Dropped 2 sets of 16 balls each. I.R. 66 BPM, flushed w/3738 gal. water. ISIP vacuum. Set bridge plug at 5594'.

Perf. Lower Point Lookout 5600-06' w/16 holes; 5626-30, 5696-5700', 5774-78, 5812-16' w/4 SFF, frac w/17,000# 20/40 sand, 20,520 gal. water w/2 1/2# FR-8/1000 gal., max. pr. 4000#, BDP vacuum, tr. pr. 1800-2023-4000#, dropped 4 sets of 16 balls each. I.R. 57.2 BPM, flushed w/4460 gal. water. ISIP vacuum.

RECEIVED

JUL 5 1966

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by
Carl E. Matthews

TITLE Petroleum Engineer

DATE 7-1-66

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUL 1 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.