NO. OF COPIES RECEIVED	₹		
	-		Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION	ON COMMISSION	Effective 1-1-65
FILE /			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Federal Fee
OPERATOR /			5, State Oil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A I CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSA	DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
WELL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
El Paso Natural (Has Company		Barnes
3. Address of Operator			9. Well No.
Box 990, Farming	ton, New Mexico		14
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A TOTAL	969 FEET FROM THE North LINE A	1009	· ·
UNIT LETTER _ A ANGS,_	FEET FROM THE LINE A	ND FEET FROM	Blanco Mesa Verde
THE East TIME SE	CTION 26 TOWNSHIP 32N	llw	
THELINE, SE	CTION 26 TOWNSHIP 32N RAI	NGE NMPM	Allillillilli
	15. Elevation (Show whether DF, RT, C	CR etc.)	
		Jit, e.c.)	12. County
16.	6340' GI		San Juan () ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF	INTENTION TO:	SUBSEQUEN:	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	L WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENS	CE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING T	TEST AND CEMENT JOB	<u> </u>
	OTHER	R	
OTHER WORKOVER AND	i Recomplete X	·	

17. Describe Proposed or Completed work) SEE RULE 1603.	Operations (Clearly state all pertinent details, and g	ive pertinent dates, including	estimated date of starting any proposed
<i>worm)</i> 522 R622 1100.			
To increase produ	action it is intended to workover	r and recomplete	this well in the
following manner:			
Saugara coment ti	he 7" annulus at the top of the 1	Emuitland formatio	m (2667!).
Clean out the old hole or whipstock and redrill through the Mesa Verde formation to approximately 5550'.			
Run full string of 4 1/2" production casing and run cement to tie into the bottom			
of the 7" casing			
	nd-water frac the Mesa Verde for		3.4
	is necessary to whipstock, squee		
retainer set near the bottom of the 7" casing with approximately 250 sacks of cement.			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

Carl E. Matthews

TITLE Petroleum Engineer

DATE 4-14-66