## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

U.S.G.S.			•				
LAND OFFICE							
TRANSPORTER GAS		REQU	JEST FO	R ALLOWABLE			
OPERATOR			Al	ND	€E.V		
PRORATION OFFICE	AUTHOF	RIZATION TO	TRANSF	PORT OIL AND NATUR	RAL GAS	Man.	
1.					167	据记念建筑	1 Pm
Operator					$oldsymbol{U}_{ij}$	- F	G IN
Tenneco Oil Company 🖼	C-P-HDMD-					SED 0.	
Address						or 46 198.	5 <b>3</b>
P. O. Box 3249, Englew	lood, CO f	80155			Oli Oli	Not a series	
Reason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·			Other (Please ex	plain)	SEP 06 198.	W
New Well Change in	Transporter of:					Dist. a	• 🗸
Recompletion Oil		Dry G	as				
Change in Ownership Casir	nghead Gas	[ZZ]	ensate	Well N	lame		
	9.000						
If change of ownership give name and address of previous owner	l Paso Nat	tural Gas	, P.O.	Box 4990, Farm	nington, NM 8	7499	
II. DESCRIPTION OF WELL AND L	FASE						
Lease Name	Well No.	Pool Name, Inc	luding Forma	ation	Kind of Lease	USA	Lease No.
Barnes LS	4	Blanco	M\/		State, Federal or Fee	SF	070000
Location				<del></del>	<u></u>	<u> Эг</u>	078039
Α .	969		N		1009 =	_	
Unit Letter		Feet From The		Line and	1009 Fe	et From TheE	
tine of Section 26		32N		- 1114		O 7	
Line of Section 20	Township	3214		Range 11W	, NMPM,	San Juan	County
III. DECICALATION OF TRANSPORT	TER OF OU A	NID NIATUDA	1 040				
III. DESIGNATION OF TRANSPOR		NU NATURA	IL GAS	Address (Give address to which	th approved conv.of this for	m is to be sent)	
	**			J			
Conoco Inc. Surface Transporter of Casinghead G			<del></del>	P. O. Box 46 Address (Give address to which	O, Hobbs, NM	88240	
_	as a bibly das a	-'X			.,	,	
El Paso Natural Gas	Tues Icea		15	P. O. Box 49	90, Farmingto	on, <b>NM</b> 87499	9
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When		
give location of tanks.	A 26	32N	11W	Yes			_
If this production is commingled with that from any	other lease or pool,	give commingling o	order number				
NOTE: Complete Parts IV and V of	n reverse side	if necessary	<b>'.</b>				
				11 -			
VI. CERTIFICATE OF COMPLIANC	)E			II	DIL CONSERVATIO	ON DIVISION	100E
I hereby certify that the rules and regulations of t				APPROVED	<del></del>	SEP	0, <b>6_1985</b> _
with and that the information given is true and o	complete to the best	of my knowledge	and belief.	1 8 Sa	11(4)		
•				BY	Tava	/	
1 11	/			TITLE	(	SUPERVISOR D	ISTRICT # 3
Sutt Miku	,,						
VIV C 111 7001	1.1247			{			
/Sinn	<del></del>		<del></del>	This form is to be filed in	·		
* *	nature)		<del></del>	If this is a request for allo	owable for a newly drilled	or deepened well, this	
Sr. Regulatory Analyst	pature)			If this is a request for allo panied by a tabulation of the	owable for a newly drilled e deviation tests taken on	or deepened well, this the well in accordance	with RULE 111.
Sr. Regulatory Analyst	<del></del>		······································	If this is a request for allo	owable for a newly drifled e deviation tests taken on just be filled out completely	or deepened well, this the well in accordance for allowable on new a	with RULE 111. nd recompleted walls

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Page 2

esting Method (pilot, back pr.)	Tubing Presssure (Shut-in)	Casing Pressure (Shut-in)	СРоке Size
Actual Prod. Test - MCF/D	Fendih of Test	Bbls. Condensate/MMCF	Gravity of Condensate
PS WELL			
tetual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
tesT to ritigne.	ensser9 gniduT	Casing Pressure	Choke Size
Oate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
LEST DATA AND REQUES	FOR ALLOWABLE OIL WELL	depth or be for full 24 hours)	
211020 0111 1210 2012	TEOD THE DIMENTIL	Test must be after recovery of total volume of	load oil and must be equal to or exceed top allowable to
	TISM TO STOWN OT TO COST	to amulov listot to vrecovery of total volume to	load oil and must be equal to or exceed top allowable to
		(Test must be after recovery of total volume of	load oil and must be equal to or exceed top allowable to
3ZIS 37OH	CASING & TUBING SIZE	DEPTH SET	Posd oil sud must be edual to or exceed top allowable to
	CASING & TUBING SIZE		
	CASING & TUBING SIZE	DEPTH SET	
3ZIS 37OH	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, CASING, CASING,	ИД СЕМЕИТІМ <b>С</b> ВЕСОВД	Depth Casing Shoe

and the second