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DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Azice, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 300451125900 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASSIALE, Federal or Fee Kind of Lease Lease No. Lease Name BARNES LS Location 969 FEL Feet From The Feet From The Unit Letter 26 32N 11W SAN JUAN Township NMPM County Section Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Coudensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401-Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 is gas actually connected? When? Sec TWp Rgc. If well produces oil or liquids, Una give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD DEPTH S EMENT HOLE SIZE CASING & TUBING SIZE AUG 2|3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all with for first depth or be for full Run To Tank

| Date of Test | Producing Method (Flow, pump, gas 10) . Date First New Oil Run To Tank Choke Size Casing Pressure Length of Tex Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - libis. **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Tubing Pressure (Shut-in) Casing Pressure (Shul-in) festing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved By. Signature Doug W. Whaley,

- Staff Admin Title Printed Name 303=830=4280 Telephone No. July 5, 1990 Date
- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.