

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1488' FNL, 1496' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6324' GL

5. LEASE DESIGNATION AND SERIAL NO. NM-010989	
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Fields LS	
9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT Blanco MV	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T32N R11W	
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to revise the sidetracking procedure according to the attached detailed procedure.

RECEIVED
DEC 27 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. King

TITLE

Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

12/19/85

DATE

DEC 26 1985

Typed Signed: STEPHEN HASON

for AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

DETAILED SIDETRACKING PROCEDURE: Fields LS #4

1. Prepare location by blading and installing or testing anchors. Install blowdown lines and blow well.
2. MIRUSU. Kill tbg w/1% KCl water.
3. NDWH. NU 6" 3000 psi BOPE. NU blowdown lines to BOP.
4. Kill tubing w/1% KCl water.
5. POOH laying down tubing. Inspect tbg in Farmington yard. Note: If tbg is stuck, do not pull over 40K# as tbg may be in very poor condition. RIH w/jet cutter and attempt first cut at least 100' below the 7" csg shoe.
6. Run CBL-CCL from 4697'-4000'. RIH on wireline and set cement retainer at 4580', 3' below nearest collar. PU stinger, crossover, 2 7/8" drill pipe and TIH. Fill hole and pressure test 7" csg and retainer to 1000 psi.
7. Sting into retainer and establish injection rate. Squeeze open hole w/250 sx 65-35 POZ w/6% gel. Tail w/100 sxs Class B Neat. Sting out, and reverse tbg clean. TOOH and LD stinger.
8. ND BOP. NU 11"-2M csg spool w/2 1/16"-2M plug valve. NU 7 1/16" DSA. NU 6"-3000 psi BOP. NU flowline. Pressure test BOP to 1000 psi..
9. TIH w/whipstock, 6 1/4" starting mill, and drill pipe. Set whipstock at 4580', 125' above the top of the Cliffhouse formation.
10. Shear starting mill from whipstock and drill a 3' long window. TOOH. PU 6-1/4" speed mill and TIH w/ drill pipe. Drill 12 - 15' with speed mill, building 2 1/2° - 3° of angle. Take (TOTCO) survey on wireline and TOOH.
11. PU 6 1/4" F-4 bit, 6 3/16" near bit reamer and drill collars and TIH. Ream window and drill MesaVerde section w/air, building approx. 7° of angle, to approx. 450' below the top of the Point Lookout. Take TOTCO surveys every 250' or less as required, recording all surveys in the daily log. At T.D., blow hole clean and TOOH for logs.