

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT MAY -3 AM 9:20

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1488' FNL 1496' FEL Sec. 28 T 32N R 11W Unit G

5. Lease Designation and Serial No.
NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fields A #4

9. API Well No.
3004511267

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other P&A MV and complete to Pictured Cliff
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug the Mesaverde Horizon in this well and recomple to the Pictured Cliffs.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY 1 9 1996
OIL CON. DIV.
BLS

APPROVED

MAY 06 1996

14. I hereby certify that the foregoing is true and correct
Signed Gail M. Jefferson Title Sr. Admin. Staff Asst.

James S. Sp...
DISTRICT MANAGER

(This space for Federal or State office use)

Fields LS 11R

Fields A 4

Orig. Comp. 01/54

TD = 5475' , PBTD = 5475'

Page 2 of 2

1st Version

1. Record TP, SICP, and SIBHP. Notify appropriate reg agency.
2. MIRUSU
3. TIH with CIBP and set @ 4600'.
4. Mix & pump 25 sx of class "B" cement & spot on top of CIBP (100' +).
5. Reverse circulate to clean csg to 4300'
6. Run DSN from 3100'-2600' to select perforations
7. Load hole w/ fresh water
8. Run CBL from 3100' to surface (7" TOC by TS - 2600') Fax log immediately to Khanh Vu (Denver) to determine where & what to squeeze. Check for good cement @ 3040' (Top of PC) & check for bradenhead cement. If top of PC has poor cement, then perforate & squeeze @ 3040' w/ 100 sx of 50:50 Pozmix containing .4% Halad 344, .25 #/sx flocele, 5-10#/sx gilsonite and CALSEAL as recommended by Howco.
9. WOC
10. Load hole w/ fresh water
11. Install frac valve. Pressure test casing & wellhead to max frac pres.
12. TIH with a 4" casing guns, 19.5 g, .45 EHD, & 16.9 PEN and perforate the following PC intervals with limited entry.

PC - TBD

13. Fracture stimulate according to the attached frac schedule for the PC.
14. Flow back PC until sand entry ceased.
15. Cleanout
16. TIH with 2 3/8" tubing and land at 3050' with a seating nipple one joint off bottom.
17. Tie the PC string back into surface equipment and turn over to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

Pager - (303) 687-3819

H - (303) 980-6324

Fax - (303) 830-4777

Continuos Fax - (303) 830-4276

Amoco Production Company

ENGINEERING CHART

Sheet No. _____ of _____
File _____

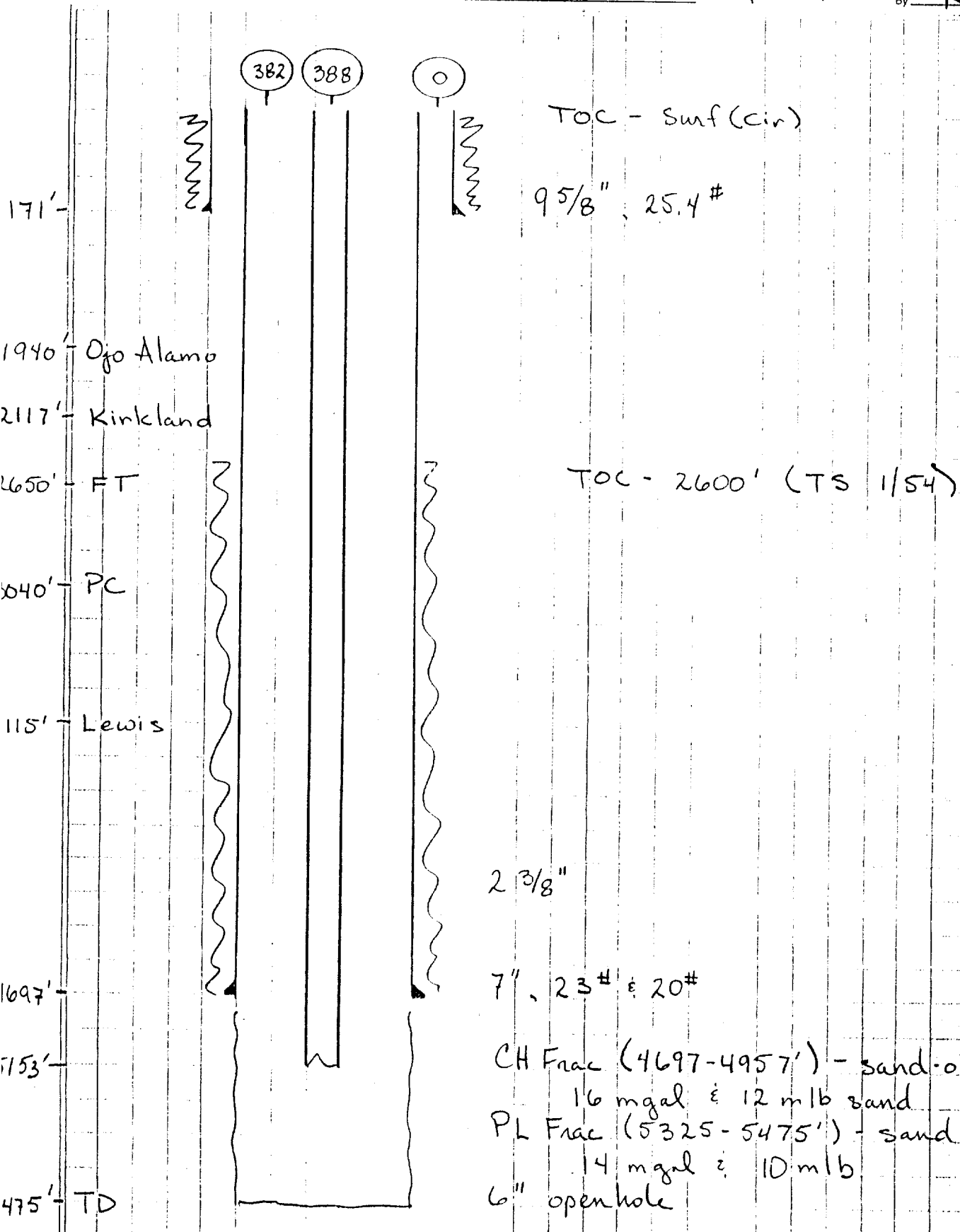
SUBJECT Fields A 4

Appn _____

Date 4/19/96

Spud 01/54

By KOV



District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

076 OIL CONSERVATION, ☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004511267		2 Pool Code 72359		3 Pool Name Blanco Pictured Cliff		
4 Property Code 000511		5 Property Name Fields A			6 Well Number 4	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 6325 GL	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	32N	11W		1488	North	1496	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160.00	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		1488'		1496'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>Gail M. Jefferson</u> Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 5/2/96 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 18, 1953 Date of Survey Signature and Seal of Professional Surveyer: On File Certificate Number