

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Attn: Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1488' FNL & 1496' FEL Sec 28 T32N R11W Unit G

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields A 4

9. API Well No.

30-045-11267

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 9/10/99

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon subject well as per the attached work procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **04/25/00**

(This space for Federal or State office use)

Approved by _____ Title _____

Date 6/27/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

AMOCO

SJOET Well Work Procedure

Well: Fields A 4
Version: #1
Date: April 20, 2000
Budget: DRA
Repair Type: PXA
SAP Project #: X7-000HS

Objectives:

1. To PXA the entire well.

Well TA'd 3/93 - retainer set at 4,680', spot cement plug from 4,680' to 4,630'

Pertinent Information:

Location:	G28 T32N-R11W, 1488' FNL, 1496' FEL	Horizon:	MV
County:	San Juan	API #:	3004511267
State:	New Mexico	Engr:	James Dean
Lease:	NM-010989	Phone:	W (281) 366-5723
Well Flac:	978893		
Lease Flac:	698831		

Economic Information:

APC WI: 50%
Estimated Cost: \$16,000

Formation Tops: (Estimated formation tops)

San Jose:	Menefee:	4,954'
Nacimiento:	Point Lookout:	5,343'
Ojo Alamo: 1,940'	Mancos Shale:	
Kirtland Shale: 2,117'	Gallup:	
Fruitland: 2,560'	Graneros:	
Pictured Cliffs: 3,040'	Dakota:	
Lewis Shale: 3,115'	Morrison:	
Chacra:		
Cliff House: 4,705'		

Bradenhead Test Information:

Test Date: 4/24/96 **Tubing:** 0 **Casing:** 0 **BH:** 0

Time	BH	CSG	INT	CSG
5 min	0	0		
10 min				
15 min				

Comments: Well is TA.

Fields A 4

Original Completion: 11/54

TD = 5,475' PBD = 5,204'

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Objective: Plug entire wellbore

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Run in hole with 2 3/8" tubing work string and tag cement plug placed March, 1993. TOH to 3,090', spot cement plug from 3,090' to 2,990'. TOH, TIH with wireline and perforate at 2,600'. TOH, TIH with 2 3/8" tubing work string. Circulate cement to surface behind casing and displace cement to 2,510'. TOH to 2,167', spot cement plug from 2,167' to 1,890'. TOH to 221', spot 221' cement plug at surface.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

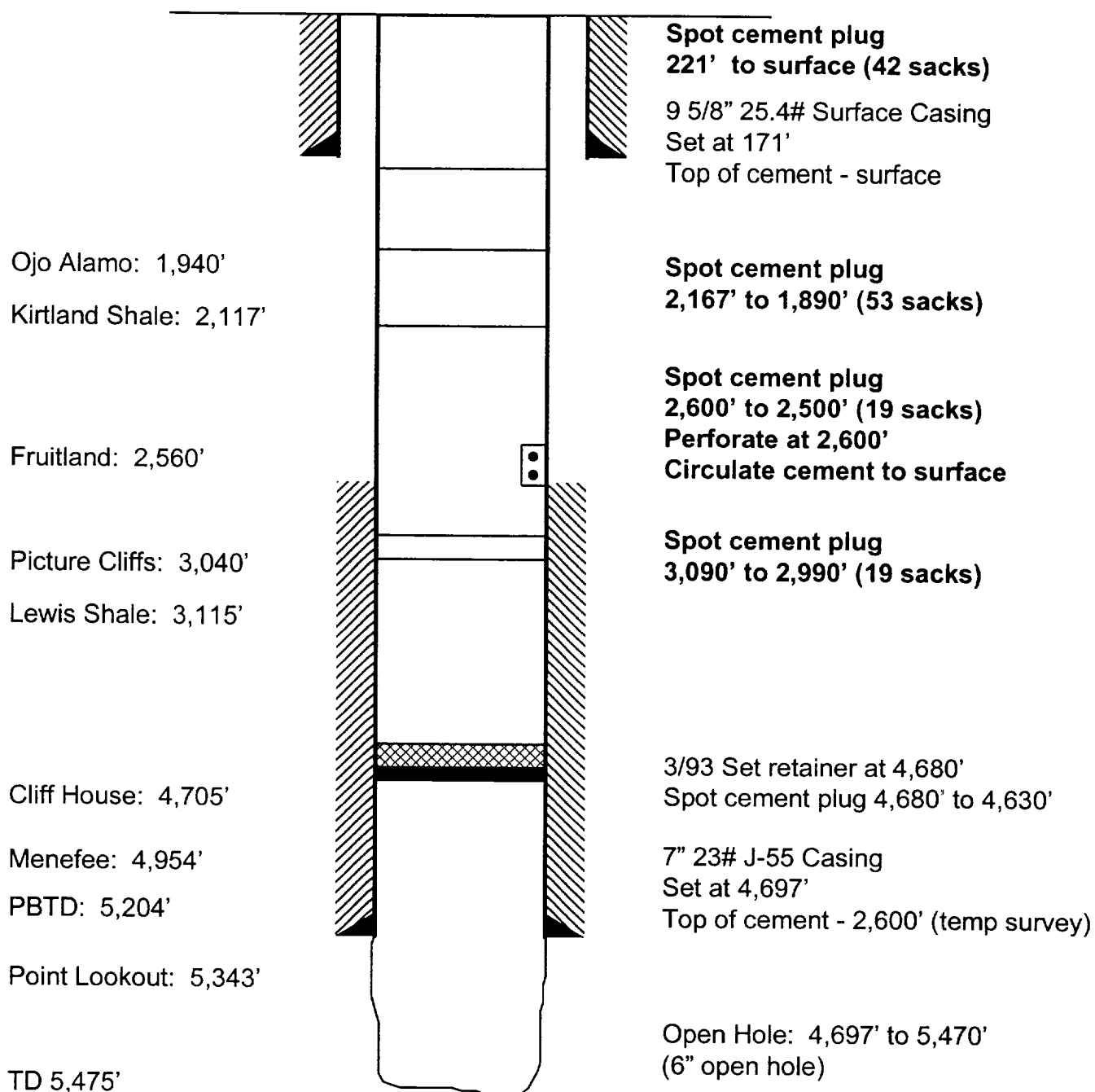
Fields A 4 (MV)

G28, T32N-R11W, 1488' FNL, 1496' FEL

API 3004511267

NM-010989

Proposed PXA Wellbore Schematic



Not to scale

4/20/00
jkr