

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FIELDS A 4
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-11267
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T32N R11W SWNE 1488FNL 1496FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been temporarily abandoned since March 1993, i.e. the Mesaverde formation was isolated with a cement retainer set @ 4680' with 5' cement on top (reference attached wellbore sketch). BP America Production Company respectfully request permission to pressure test the casing to ensure the integrity of the casing and continue the temporary abandonment of the wellbore. If the casing fails the pressure test we will proceed to plug and abandon as per the attached procedure.

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 2002 MAY -9 AM 10:31
 070 INFORMATION UNIT

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11230 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 5/30/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Fields A #4 Pressure Test Procedure

Procedure:

1. RU pump truck. Load hole and pressure test casing to 500 psi.

Note: If casing fails the pressure test, proceed with the contingency P&A procedure detailed below.

2. RDMO. Leave wellbore in T&A'd status.

Contingency P&A Procedure

**** If the casing fails the pressure test, proceed with this P&A procedure. The cement top behind the 7" production casing is at 2600'; therefore, squeeze holes will be needed across the top of every hydrocarbon or water-bearing horizon.**

**** Notify the BLM and NMOCD prior to beginning the P&A operation.**

1. Check anchors. MIRU workover rig.
2. PU 2-3/8" workstring and 7" retrievable packer. TIH with workstring and packer to locate casing leak. TOH and LD packer.

Note: Casing leak will be repaired during P&A operations by setting a cement retainer above the leak and squeezing with 50 sxs cmt at the appropriate time in the operations.
3. TIH with workstring. Spot 100' cement plug (20 sacks) at 2950' – 3050' across the Pictured Cliffs. TOH.
4. RU WL unit. RIH with squeeze gun and shoot squeeze holes (2 spf) at 2550' across the top of the Fruitland Coal. RIH and set 7" cement retainer at 2525'. TIH with workstring and sting into cement retainer. Squeeze perforations with 50 sxs cmt. PU and spot 100' cement plug (20 sacks) above the retainer from 2425' – 2525'. TOH.
5. RIH with squeeze gun and shoot squeeze holes (2 spf) at 1950' between Kirtland and Ojo Alamo. RIH and set 7" cement retainer at 1925'. TIH with workstring and sting into cement retainer. Squeeze perforations with 100 sxs cmt. PU and spot 150' cement plug (30 sacks) above the retainer from 1775' – 1950' to cover the Kirtland and Ojo Alamo. TOH.
6. RIH with squeeze gun and shoot squeeze holes (2 spf) at 350'. Perform squeeze job and circulate cement to surface. Set cement surface plug (70 sacks) from 0' – 350'.

7. ND BOPs. Cut off casing and wellhead. Install P&A marker according to BLM or State requirements.
8. Rehabilitate location according to BLM or NMOCD requirements.

Fields A #4

Sec 28, T32N, R11W

API#: 30-045-11267

History:

Completed in Jan 1954

July 1995 - Co fill, tbg landed at 5153'

Mar 1993- CO fill, stuck bit in OH
- T&A'd MV completion

est. TOC @ surf (circ)

9-5/8" 25.4# @ 171'
?? Sxs cmt

est. TOC @ 2600' (temp surv)

Cement retainer @ 4680'
w/ 5' cmt on top

7" 23# J55 @ 4697'
?? sxs cmt

Openhole squeezed
w/ 260 sxs cmt

Openhole Mesaverde Completion

CH: 4697' - 4957' 12,000# sand-oil frac

PL: 5325' - 5475' 10,000# sand-oil frac

Stuck 6-1/4" bit in OH

6-1/4" openhole

CO TD: 5475'

Formation Tops:

Ojo Alamo: 1847'

Kirtland: 2117'

Fruitland Coal: 2560'

Pictured Cliffs: 3040'

Cliffhouse: 4705'

Notes:

- 1) T&A'd wellbore in 1993
- 2) Drilled replacement MV well 160' away in late 1993
- 3) Evaluated for PC recomple in Oct 1995
- 4) Cancelled PC recomple in Apr 1996

updated: 4/10/2002 JAD