NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Pago Batural Cas Company (Leave) A 2 Sec. 25 T 328 R 11W NMPM, Blanco Po (Unit) San Juan County. Date Spudded April 24 1953 Date Completed 12, 1953 Please indicate location: Elevation. 6192 G. Total Depth 5458 P.B. Top oil/gas pay. Prod. Form 14, V. Casing Perforations: 16002 Depth to Casing shoe of Prod. String 14705 Natural Prod. Test. BOP San Juan Sports Based on. bbls. Oil in. Hrs. Mir Feet Sax Based on. bbls. Oil in. Hrs. Mir 3.700 NCF. Size choke in inches. Date first oil run to tanks or gas to Transmission system: 1611 Ting on pipeling the proved. Transporter taking Oil or Gas: El PASC BATURAL CAS COMPANY Thereby certify that the information given above is true and complete to the best of my knowledge Oil COM. COMPRISED OIL COMPRISED OI	o me stock	taliks. Gas	must be rep	orted on 15.0			New Mexico	June 9	1953 (Date)
El Paso Natural Case Company Fields (Company or Operator) (Company or Operator) (Cases) (Cases	E ARE HE	EREBY REC	OUESTING	G AN ALLO	WABLE FOR	` '	NOWN AS:		\ <i>,</i>
(Company or Operator) R			-					n	A NE I
County Date Spudded APT11 24 1953 1	(Com	pany or Oper	ator)		(Lease)				ŕ
Please indicate location:		, Sec	.25 ,	т. 325	, R. 11W	, NMPM.,	Blanco) 	Po
Please indicate location:	, ,	.Tuen		Country Day	ل ـ ل ل ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ	Amril 26.	1953	Ma s	12. 1953
Top oil/gas pay				County. Da	te spuaaea		maa, Date Comp	leted	
Top oil/gas pay Prod. Form. M. V. Casing Perforations: Bone Depth to Casing shoe of Prod. String 4705* Natural Prod. Test BOP based on bbls. Oil in Hrs. Mir Test after acid or shot BOP Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mir Gas Well Potential. 3.780 MCF. Size choke in inches Transporter taking Oil or Gas: EL PASC BATURAL GAS COMPANY Transporter taking Oil or Gas: EL PASC BATURAL GAS COMPANY OIL CONSERVATION COMMISSION By: Company or Operator OIL CONSERVATION COMMISSION By: Company or Operator Signature: Fetroleus Engineer. Send Communications regarding well to: E. J. Coel	Please	indicate loc	auon:						
Top oil/gas pay			¥	Elevatio	on 6192 0	Total De	epth 54581	, P.B	•••••••••
Depth to Casing shoe of Prod. String								3.6	17
Depth to Casing shoe of Prod. String				Top oil	/gas pay		Prod.	Form	V •
Depth to Casing shoe of Prod. String				Casing	Perforations	None			,
Natural Prod. Test			-						
based on bbls. Oil in Hrs. Mir Size Feet Sax Based on bbls. Oil in Hrs. Mir Gas Well Potential 3,730 MCF.				Depth t	o Casing shoe	of Prod. String	4705		•••••
based on bbls. Oil in Hrs. Mir Size Seet Sax Based on bbls. Oil in Hrs. Mir Size Feet Sax Based on bbls. Oil in Hrs. Mir Size Feet Sax Based on bbls. Oil in Hrs. Mir Size Seet Sax Based on bbls. Oil in Hrs. Mir Size Seet Sax Based on bbls. Oil in Hrs. Mir Size Seet Sax Size Choke in inches. Date first oil run to tanks or gas to Transmission system: Walting on pipeline Transporter taking Oil or Gas: EL PASO NATURAL GAS COMPANY Discrete Seet Sax Size Company Date first oil run to tanks or gas to Transmission system: Walting on pipeline Transporter taking Oil or Gas: EL PASO NATURAL GAS COMPANY Size Seet Sax Seet Sax Seet				XT_₁ ¹	Dund Trees		•	•	מסח
Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on. bbls. Oil in. Hrs. Mir Gas Well Potential. 3.780 MCF. Size choke in inches. Date first oil run to tanks or gas to Transmission system: Walting on pipeline Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge Oil Company or Operator OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Title. Petroleus Engineer. Title. Send Communications regarding well to: E. J. Coel				Naturai	Prod. 1 est				ВОР
Casing and Cementing Record Size Feet Sax Based on				based or	n	bbls. Oil	in	Hrs	Min
Casing and Cementing Record Size Feet Sax Based on	990 'N	000	•E						
Based on bbls. Oil in Hrs. Mir 9 5/3 160 125 Gas Well Potential 3.780 MCF. Size choke in inches. Date first oil run to tanks or gas to Transmission system: Walting on pipeline Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge OIL COM COM proved. OIL CONSERVATION COMMISSION By: (Signature) Petroleus Engineer. Send Communications regarding well to: E. J. Coel			•-•	Test aft	er acid or shot	· 	•••••	***************************************	ВОР
Gas Well Potential. 3.780 MCF. Size choke in inches. Date first oil run to tanks or gas to Transmission system: Waiting on pipeling Transporter taking Oil or Gas: EL PASC HATURAL CAS COMPANY Transporter taking Oil or Gas: EL PASC HATURAL CAS COMPANY I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CON. COM Proved. 19.53 OIL CONSERVATION COMMISSION By: (Signature) Petroleum Engineer. Send Communications regarding well to: E. J. Coel	_		=	Based o	n	bbls. Oil	in	Hrs	Min
Size choke in inches. Date first oil run to tanks or gas to Transmission system: Walting on pipeline Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Oil CON COM proved. OIL CONSERVATION COMMISSION By: Company or Operator (Signature) Title Petroleum Engineer. Send Communications regarding well to: E. J. Coel		1				2 780 tere	•		
Size choke in inches. Date first oil run to tanks or gas to Transmission system: Halting on pipeline Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge OIL COW. COM Froved. OIL CONSERVATION COMMISSION By: (Signature) Fetroleus Engineer. Send Communications regarding well to: E. J. Coel	9 5/3	160	125	Gas We	ell Potential	Ja I OU PILE			
Date first oil run to tanks or gas to Transmission system: Weiting on pipeline Transporter taking Oil or Gas: L PASC HATURAL GAS COMPANY Transporter taking Oil or Gas: L PASC HATURAL GAS COMPANY Thereby certify that the information given above is true and complete to the best of my knowledge Oil COM COM Proved OIL CONSERVATION COMMISSION By: (Signature) Title Petroleus Engineer. Send Communications regarding well to: E. J. Coel	·			Size cho	oke in inches	******			
Transporter taking Oil or Gas: PASC NATURAL GAS COMPANY	7"	4705	300						
Transporter taking Oil or Gas: PASC NATURAL GAS COMPANY				Date fir	st oil run to ta	nks or gas to Tr	ansmission systen	a: Westing (m pipeline
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL COM COM proved									
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL COM. COM proved. OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Title. Petroleum Engineer. Send Communications regarding well to: E. J. Coel				Transpo	orter taking Oi	l or Gas:			
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL COM. COM proved. OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Title. Petroleum Engineer. Send Communications regarding well to: E. J. Coel									UNY
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL COM. COM proved. OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) (Signature) Title Oil and Gas Inspector Dist. #3 Be J. Coel	marks:	***************************************		••					
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL COM. COM proved. OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) (Signature) Title Oil and Gas Inspector Dist. #3 Be J. Coel		••••••	••••••••••					11	IN Q entre
OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Fetroleum Engineer Send Communications regarding well to: E. J. Coel		•						TA .	
OIL CONSERVATION COMMISSION By: (Signature) Fetroleum Engineer. Send Communications regarding well to: E. J. Coel						and complete to	the best of my k	nowledge.	COM. COM
OIL CONSERVATION COMMISSION By: (Signature) Fetroleum Engineer. Send Communications regarding well to: E. J. Coel	proved	•••••••	6	- <i>Y</i>	خـــــــــ. 19. خــــــــــــــــــــــــــــــــــــ		**********************		7 1 3 A
Oil and Gas Inspector Dist. #3. Title Fetroleus Engineer. Send Communications regarding well to: E. J. Coel	OIL	CONSERV	ATION C	OMMISSIC	N	Ву:	F, Jas	lloy	
Oil and Gas Inspector Dist. #3. Send Communications regarding well to: E. J. Coel	•		a man		. (1)	Title Pets	, ,	•	
le E. J. Coel					***************************************	1 1000			ell to:
Name	le	anu Ges i	HODCOUT	ショ うし 、テ ン 。	··	E			
		•				Name	997 Ferming	ton, New M	exico

OIL CONSERVATI	ON COMMISSION						
AZTEC DIST	AZTEC DISTRICT OF TO						
No. Copies Receiv	ved T						
DISTR	BUTION						
	FURNISHED						
Operator							
Santa Fo							
Proration Office							
State Land Office							
U. S. G. S.							
Transporter							
File							