Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

000 Rio Brizos Rd., Azid	c, NM 8/410		JEST FO								1				
Operator AMOCO PRODUCT	ION COMPAN						<u> </u>	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- We		1 Na 511271	00		
Address P.O. BOX 800,	DENVER, O	OLORAI	00 8020	1											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate								ther (Pla	ase expla	in)					·-··
f change of operator give and address of previous o	name							,							
ii. description Legendus ls	OF WELL A	AND LE		Pool BL	Name, In ANCO	cludin MES.	ng Formatio AVERDE	(PRO	RATED			Lease ederal or Fe	c	Lease	: No.
Location	A		990	E a ai	From The		FNL	ine and	99	0	Fce	t From The	FE	Ĺ	Line
Unit Letter Section	25 Township	32	N	Rang	1	1W		NMPM,		S		JUAN			County
III. DESIGNATIO Name of Authorized Tra MERIDIAN OIL	sporter of Oil	SPORTI	or Couder		ND NA	TUI	Address (C	ive add				copy of this p			
Name of Authorized Transporter of Casinghead Gas or Dry Ga EL PASO NATURAL GAS COMPANY					ry Gas [3535 EAST 30TH STREET, FARMINGTON, NM Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978								
If well produces oil or lie give location of tanks.		TPANY Unit	Sec.	Twp	.	Rge.	Is gas actu				SO, hen 1		99/8		
If this production is comm		rom any ol	her lease or	pool,	give com	mingli	ing order au	mber:							
Designate Type of		· (X)	Oil Well	1	Gas We	:11	New We	11 Wo	rkover	Deepe	a 	Plug Back	Same Res	v þ	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					Tubing De	Tubing Depth				
Perforations		L					I					Depth Casi	ng Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							CEMEN'		RECOR TH SET	D			SADRAC	EMEN	ıT
HOLE SI	<u> </u>	<i>U/</i>	ASING & I	UBING	3 21ZE			DEF	(D)	EU	t	IA			
									— <i>M</i>	A110	.2	3 1990			
V. TEST DATA A	ND REQUES	T FOR	ALLOW	ABL	E								V.)		
OIL WELL (T	est must be after r	Date of T	iolal volume Est	of loc	ed vil and	musi	be equal to	or exce Method	ed top all (Flow, p	ump, gair	OT.	depit or be	for full 24	hours.)
Length of Test		Tubing P					Casing Pro					Choke Size			
Actual Prod. During Ter		Oil - Bbl					Water - B	bls				Gas- MCF			
Actual Prod. During Tel	· · · · · · · · · · · · · · · · · · ·	Ou - Box	.									<u> </u>			
GAS WELL Actual Prod. Test - MC	√Ď	Leagth o	િીલા				Bbls. Con	densale/	MMCF			Gravity of	Condensate		
Testing Method (pitot, b	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
VI. OPERATOR								OII		USEE	21/	ATION	DIVIS	SIOI	 N
I hereby certify that a Division have been on is true and complete	omplied with and	that the inf	formation gi	ervatio ven ab	a Hove							JG 2 3 1		<i>,</i>	•
is true and complete		-itou leafe					11	•	prove			Λ	JJU _		
Signature Doug W. Wha	ley, Staff	f Admin	n. Supe	rvi	sor	_		/		SUPE		SOR DIS	TDICT		
Printed Name July 5, 199 Date			303-	 830	ie =4280 ve No.		Ti	ile				SON DIS	INIUI	73	
Date				-1.,,,,,,,			11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.