

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

(303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 990' FEL Sec. 25, T32N-R11W Unit "A"

5. Lease Designation and Serial No.
NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fields A #1

9. API Well No.
30-045-11271

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company repaired the casing leak on the subject well.
See attached for procedure followed:

RECEIVED
MAY 13 1992
OIL CON. DIV.
BLM

RECEIVED
BLM
92 MAY 11 PM 1:35
019 FARMINGTON, N.M.

If you have any questions please call Julie Zamora at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed J.L. Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Date 5/6/92

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any: _____

Title _____

MAY 12 1992

UNMOOD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU, TIH with scraper to 4800'. TOH with scraper. TIH with RBP and set at 4690'. Filled and pressure tested CSG to 1000psi. Held OK. Filled intermediate CSG with 2.5BBls WT. Dumped 5GAL of SN on RBP. ND BOPS and ND TBG. head. NU new TBG head X BOPS. RU WLE. Speared 4.5 CSG. RIH with Free point worked pipe, found CSG free 100% at 3200'. 100% stuck at 3297'. RIH with string shot and backed CSG off at 3193'. RD WLE., RU CSG equip. TOH with 98.5 jts csg. total length 3203'. TIH with 7" scraper and tagged up. Circ. hole clean with 115BBls 2% KCL WT. TOH with bit and scraper. TIH with RBP and set at 3162' with 100jts. Pressure test csg to 1000psi. Held OK. TOH with RET head dumped 10 Gal SN on RBP. RU WLE., run CBL, GR-CCL from 3170'-3150'. RIH and perf 7" csg. Perf: 2740'-2741', W/4 JSPF, .5" diam., 4 shots open. 3060'-3061', W/4 JSPF, .5" diam., 4 shots open. RD WLE. TIH with PKR and set @ 2765', ran standing valve in place and press. tested tbg to 1700psi. RU sand line and retrieved standing valve and PKR at 2765', pump 60BBls at 800psi. at 3.5BPM and returned 20 BBls back to surf. released PKR and TOH to 2640'. TIH with 2 stands and set PKR at 2765', pump 40BBls to get circ pump at 500psi. no circ. TOH with PKR and TIH with CMT RET. set at 2750'. RU CMT equip., load annulus with 25BBls. est circ rate 2.7 BPM at 600psi. Mixed and pumped 200SKS CL B with 2% CACL, circ CMT and displaced with 7BBls water. Lost returns and 3 BBLmtdisplaced. Stung out of CMT RET at 2750' with 4 BBls CMT in TBG. Dumped CMT on CMT RET. TIH 110' and reverse out 50BBls water, REC. 3BBls CMT. TOH 10 stands. Tried to press. up on CMT at 1.4 BBls stages for 3 BBls left 1BBls cmt above cmt ret., unable to get any press. TOH with CMT stinger. Pressure test top Squeeze perfs 2740'-2741', pump in at 350psi. at 2 BPM. TIH with PKR and set at 2545'. RU CMT equip. est. INJ rate 3 BPM at 900psi. Mix and pump 200 SKS CL B with 2% CACL. Displace CMT with 12 BW, obtained a 2000psi. SQ., reverse out no CMT. TOH with PKR. TIH with Bit and scraper, tagged cmt at 2587', drill to CMT RET at 2740', Pressure test csg to 800psi. Held OK. Drill up CMT RET with CMT to 2785', circ hole clean. TIH and drill CMT from 2940'-3085', circ hole clean., Pressure test csg to 800psi. Held OK. TOH with bit and scraper. RU WLE. and ran CBL from 3160'-2240', cmt top at 2500'. TIH with retrieving head for RBP set at 3165, circ off sand, latched RBP and TOH. TIH with 94 jts 4.5 csg 10.5# ST&C. circ hole with 120BBls PKR FLD. Screwed into 4.5 csg at 3193' and pressure test csg to 850psi. Held. NU TBG Head and BOPS. TIH with RET head for RBP, tagged up on swivel at 4585'. Circ off cmt, mud and sn off of RBP at 4690', released RBP and TOH. TIH with 1/2 mule shoe 168 2.375" tbg and landed at 5321'. ND BOPS, NU wellhead. Return to Production.