

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields A #1

9. API Well No.

3004511271

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FEL

Sec. 25 T 32N R 11W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to sidetrack this wellbore in the Mesaverde per the attached procedures.

If you have any technical questions contact Mark Rothenberg at (303) 830-5612.

RECEIVED
JUL - 7 1997

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NOT RECORDED
JUL 10 1997

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

06-02-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

JUL - 3 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SJOET Well Work Procedure

Fields A 1

Version: #1
Date: May 22, 1997
Budget: Major Cash
Repair Type: Sidetrack

Objectives:

1. Directionally sidetrack MV well towards fractured feature at high angle.
 2. Drill with natural gas through the fractured intervals.
 3. Complete either open hole or case, perf, and frac.
-

Pertinent Information:

Location:	990' FNL x 990' FEL; A25-T32N-R11W	Horizon:	MV
County:	San Juan	API #:	30-045-11271
State:	New Mexico	Engr:	M. Rothenberg
Lease:	Federal NM-010989	Phone:	H-(303)841-8503
Well Flac:	978895		W-(303)830-5612
			P-(303)553-6448

Economic Information:

APC WI:	50%		
Estimated Cost:	\$500,000	Anticipated Prod.:	1050MCFD
Payout:	3.3 years		
ROI	3.244	IRR %	37.6
DROI(13)	0.970	PV(13) \$M	206

Note: Estimated costs do not include surface equipment.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4884'
Ojo Alamo:	1925'	Point Lookout:	5325'
Kirtland Shale:	2038'	Mancos Shale:	5415'
Fruitland:	2752'	Gallup:	
Pictured Cliffs:	2979'	Graneros:	
Lewis Shale:	3056'	Dakota:	
Cliff House	4760'	TD:	5458'

Bradenhead Test Information:

Test Date: 7/96 Tubing: 232 Casing: 304 BH: 1

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Fields A 1

Orig. Comp. 5/53

TD = 5458' PBTD = 5458'

Page 2 of 2

Suggested Procedure:

Prep. work: daylight rig

1. Check location to ensure adequate size for sidetrack. Install and test anchors.
2. MIRUSU.
3. Blow down well, NDWH. NUBOPS. (includes cost for wellhead repairs)
4. Pull Donut, TOH with tubing.
5. TIH with tubing and packer and squeeze perms with cement. TOH.
6. RU wireline. RIH with CBL and GR and log. Perform remedial cementing if necessary.
7. PU anchor and TIH, set whipstock, and mill with starting mill.
8. TOH and PU window cutting mill. TIH and mill window. TOH.
9. PU and TIH with watermelon mill and open window. TOH.
10. TIH with bit and build bottom hole assembly and drill approx. 150'. TOH.
11. RDMOSU.

Directional work: 24hr drilling rig

1. MIRURT. NUBOPS and Casing Spool.
2. PU 6.25" bit, float, motor, MWD or other continuous survey, DC, DP. TIH and drill, building angle and orientation according to drilling plan. Drill to TD with gas. TOH.
Run 4.5" casing from TD to point determined from prep work and hang off as liner. (NOTE: If fractured zones are successfully intersected, casing may be landed above MV and leave MV open hole).
3. Cement 4.5" casing with appropriate volume of cement.
4. RDMORT.

Completion: daylight rig

NOTE: If fractured zones are successfully intersected, completion may not be necessary.

1. MIRUSU.
2. Run cased hole logs (cbl/gr/ccl, neutron log for some wells).
3. Perforate Point Lookout/Menefee determined from above logs.
4. Acid breakdown and ball off perforations.
5. Frac Point Lookout/Menefee.
6. Flowback as soon as possible of 1/4" choke, changing to 1/2" or larger depending on activity of well, pressures, and sand production.
7. Set RBP above perforations
8. Perforate Cliffhouse/Menefee at depths determined from logs.
9. Acid breakdown and ball off perforations.
10. Frac Cliffhouse/Menefee.
11. Flowback as soon as possible of 1/4" choke, changing to 1/2" or larger depending on activity of well, pressures, and sand production
12. Cleanout to RBP. Retrieve RBP and clean out to PBTD.
13. RDMOSU.
14. Turn well over to production.

If problems are encountered, please contact:

Mark Rothenberg

(W) (303)830-5612

(H) (303)841-8503

(P) (303)553-6448

Amoco Production Company

ENGINEERING CHART

SUBJECT FIELDS A1 - 3004511271 Fed. NM010989

File _____

Appn _____

Date 4/27/97

By MDR

990' FNL X 990' FEL A25-32N-11W

ORIG COMPL. 5/53

Workovers

7/64 - Csg LK repair

8/64 - Run 4 1/2 Csg, free MV

9/76 - Run Rods + Pump @ 5285'

9/84 - Lay down Rods + Pump

5/92 - Repair Csg Leak

9 5/8", 25.4#, S.W. @ 169'

CMT W/ 125 SX quickset. circ to SUR

4 holes @ 685' (Csg LK)

SQZ W/ 100 SX 50/50 Pozmix, 2% Calib
(BTD NOT HOLE)

SQZ W/ 200 SX Regular, 2% Calib
(HOLE)

1925

OJO ALAMO

2038

KIRTLAND

2752

FRUITLAND

2979

PICTURED CLIFFS

3056

LEWIS

4760

CLIFFHOUSE

4824

MENELEE

5325

PT. LOOKOUT

5415

MANLOS

Form 371 1-86

TOL @ 2500' CBL 5/92

Perf @ 2740-41 w/ 4JSPF

CMT W/ 200 SX class B, 2% Calib, suicide, did not
CMT W/ 200 SX class B, 2% Calib, above top parts, hole

Perf @ 3060-61 w/ 4JSPF

→ 5/92 4 1/2 Csg backed off @ 3193 + Re-rai

TOL @ 3595' by T.S. 5/5/53

TOL ± 4 1/2 @ 3890 by T.S. 8/64

7", 23#, J-55 @ 4705'

CMT W/ 300 SX Rego'ar + 2% floccle
TOL by Temp Survey at 3525

2 3/8", 417, J-55 @ 5321 (5/92) 5/92

Open hole shot w/ 1440 quarts 5/13/92

4 1/2", 10.5#, J-55 @ 5393'

CMT W/ 250 SX 50/50 Pozmix, 1/8 #/sx Flocc
TOL by T.S. @ 5400

TD @ 5458

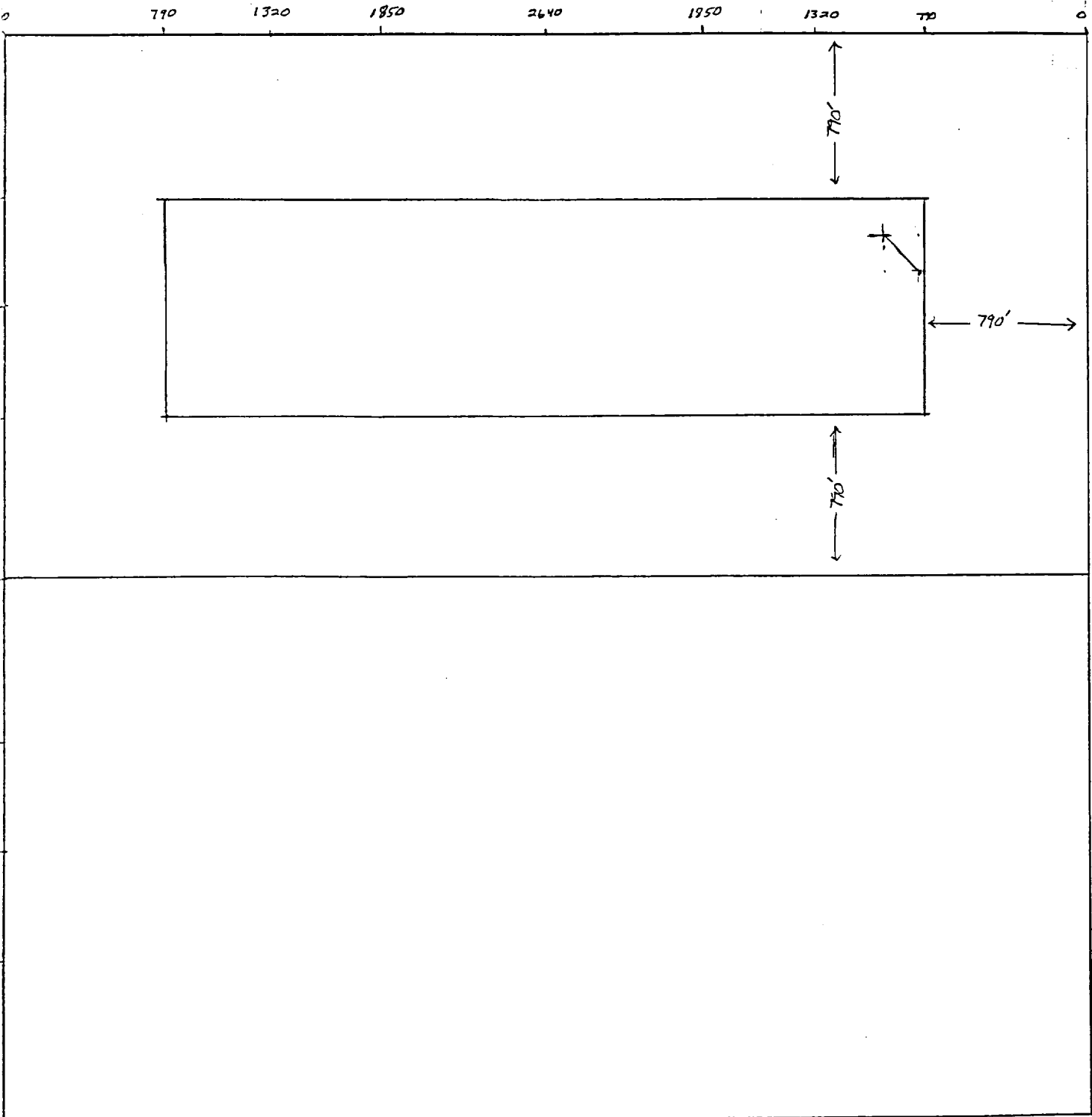
ENGINEERING CHART

Appn _____

Date _____

By _____

SUBJECT Fields A 1 - 3004511271
990' FNL X 990' FEL SEC. 25 32N-11W



Sperry-Sun Drilling Services

Proposal Report for Fields A 1 - Alternate Fields A 1



Amoco Production Co.
New Mexico

Re-Entry Wells
Sec 25-T32N-R11W

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
3000.00	0.000	0.000	3000.00	0.00 N	0.00 E	0.00	0.000
4875.00	0.000	0.000	4875.00	0.00 N	0.00 E	0.00	0.000
5321.51	44.661	135.000	5277.74	116.98 S	116.98 E	165.43	0.000
5338.06	44.661	135.000	5325.00	150.00 S	150.00 E	212.13	0.000
5423.21	44.661	135.000	5350.00	167.47 S	167.47 E	236.84	0.000

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100ft.

Vertical Section is from Well and calculated along an Azimuth of 135.000° (True).

Coordinate System is NM-W. Grid Convergence at Surface is -0.822°.

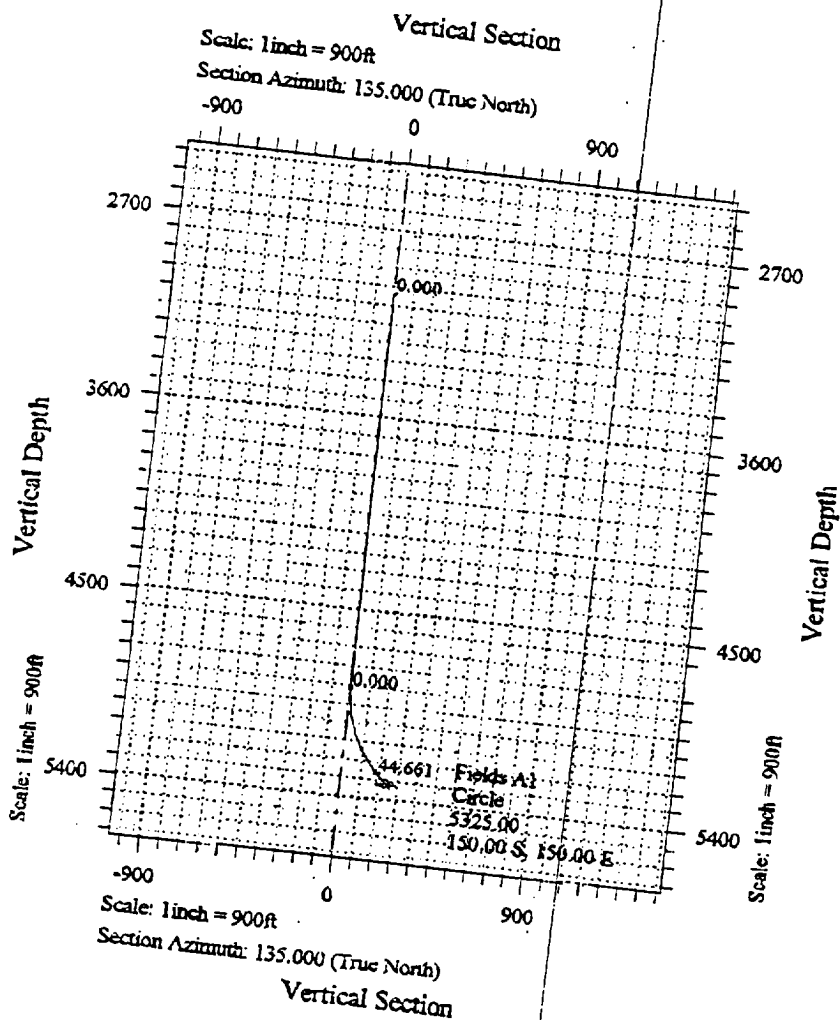
Based Upon Minimum Curvature type calculations, at a Measured Depth of 5423.21ft.,
The Bottom Hole Displacement is 236.84ft., in the Direction of 135.000° (True).



Well: Fields A 1

DrillQuest

Customer: Amoco Production Co.
 Folder: Amoco Production Co.
 Field: New Mexico
 Project: Re-Entry Wells
 Structure: Sec 25-T32N-R11W
 Well: Fields A 1

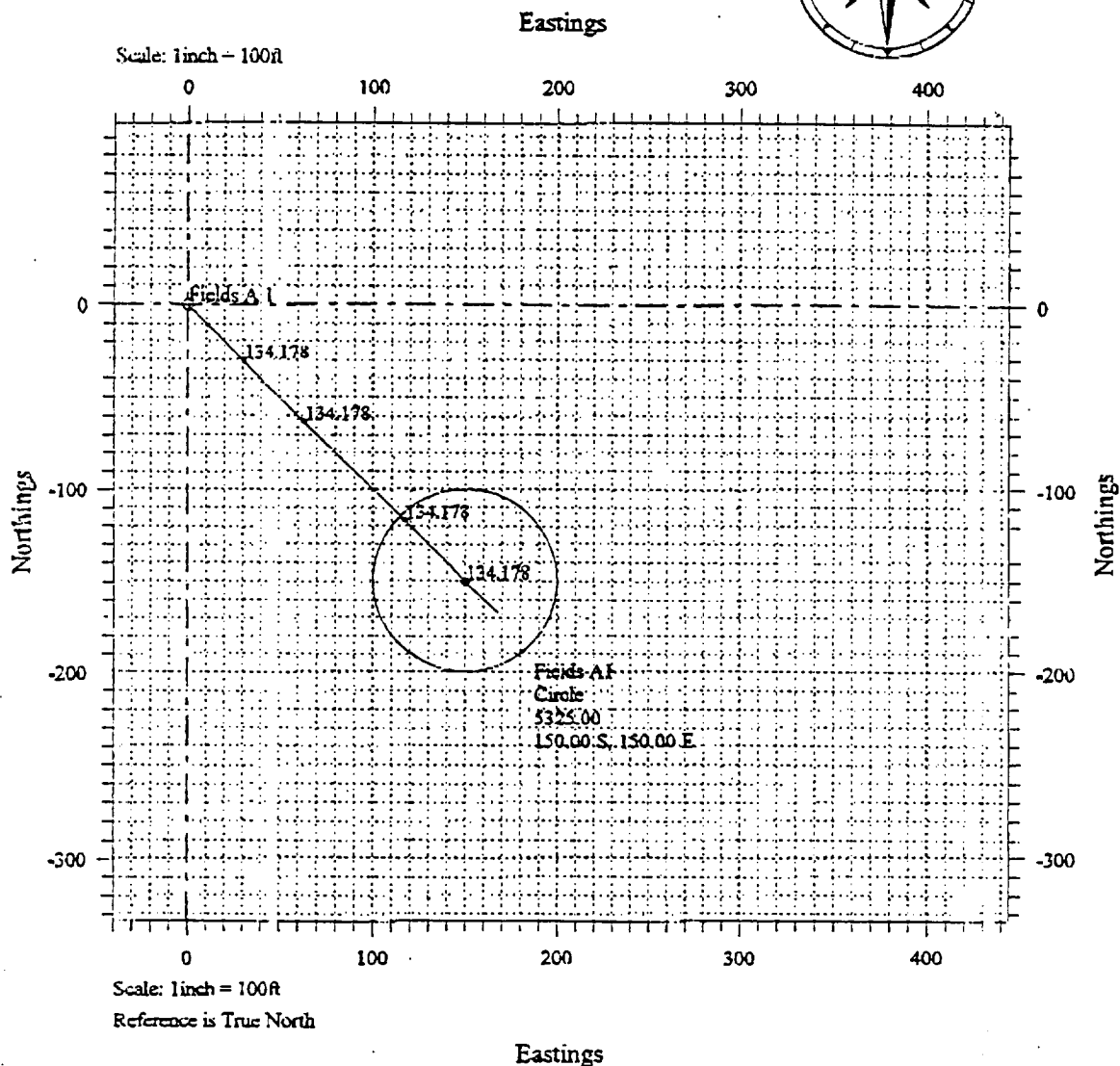


Prepared:

Checked:

Approved:

Customer: Amoco Production Co.
 Folder: Amoco Production Co.
 Field: New Mexico
 Project: Re-Entry Wells
 Structure: Sec 25-T32N-R11W
 Well: Fields A 1



Prepared:

Checked:

Approved:

SJOET Well Work Procedure

Fields A 1

Version: #1
Date: June 19, 1997
Budget: Major Cash
Repair Type: Sidetrack

97 JUN 23 11:24:45
070 7700000.00, 1001

Objectives:

1. Directionally sidetrack MV well towards fratured feature at high angle.
2. Drill with natural gas through the fractured intervals.
3. Complete either open hole or case, perf, and frac.

Pertinent Information:

Location:	990' FNL x 990' FEL; A25-T32N-R11W	Horizon:	MV
County:	San Juan	API #:	30-045-11271
State:	New Mexico	Engr:	M. Rothenberg
Lease:	Federal NM-010989	Phone:	H-(303)841-8503
Well Flac:	978895		W-(303)830-5612
			P-(303)553-6448

Economic Information:

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Comments:

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Prep. work: daylight rig

1. Check location to ensure adequate size for sidetrack. Install and test anchors.
2. MIRUSU.
3. Blow down well, NDWH. NUBOPS. (includes cost for wellhead repairs)
4. Pull Donut, TOH with tubing.
5. Back off casing as deep as possible. (In 1992 casing was backed off at 3143'. Following procedures assumes that is where casing will backoff). ^{3193'} ~~4750'~~
6. RIH with CIBP and set at 4850'. Mix and pump 25sx Class "B" neat cement at 15.6 ppg and spot on top of bridge plug (330').
7. RU wireline. RIH with CBL and GR and log. Perform remedial cementing if necessary. (Ensure that there is good cement 50' below the 7" shoe, and that there is good cement above liner for KOP).
8. PU anchor and TIH, set whipstock at approximately 3150', and mill with starting mill.
9. TOH and PU window cutting mill. TIH and begin to mill 6.25" window. TOH.
10. PU and TIH with watermelon mill and open window to 6.25". TOH.
11. TIH with bit and build bottom hole assembly and drill approx. 150'. TOH.
12. RDMOSU.

Directional work: 24hr drilling rig

1. MIRURT. NUBOPS and Casing Spool.
2. PU 6.25" bit, float, motor, MWD or other continuous survey, DC, DP. TIH and drill, building angle and orientation according to drilling plan. Drill to TD with gas. TOH.
Run 4.5" casing from TD to point determined from prep work and hang off as liner at approximately 3000'. (NOTE: If fractured zones are successfully intersected, casing may be landed above MV and leave MV open hole).
3. Cement 4.5" casing with appropriate volume of cement, approximately 345 cuft of Class "B" neat cement.
4. RDMORT.

Completion: daylight rig

NOTE: If fractured zones are successfully intersected, completion may not be necessary.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Workover**

**Re: Sidetrack
Well: 1 Fields A**

CONDITIONS OF APPROVAL

1. Move the CIBP from 4850' to 4750' and spot the cement plug on top. (Our records show the top perforation is at 4800'.)
2. Spot a 100' cement plug at the top of the 4 1/2" casing cut off. (50' of cement in the 4 1/2" csg. and 50' of cement into the 7.0" csg.)
3. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.