

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NM-010989

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields A

#1

9. API Well No.

3004511271

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FEL

Sec. 25 T 32N R 11W

UNIT A

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Sidetrack

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has sidetracked this well per the attached procedures.

RECEIVED  
MAR - 6 1998  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
97 NOV 14 PM 2:18  
070 FIELD OFFICE, NM

14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta

Title

Staff Assistant

Date

11-11-1997

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

MAR 03 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

ARMINGTON DISTRICT OFFICE

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
311 South First., Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 18, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004511271	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000511	Property Name Fields A	Well Number #1
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6192.67

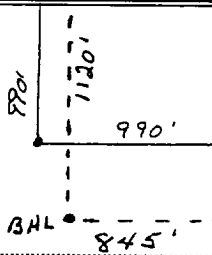

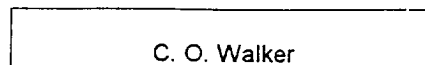
Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT A	25	32N	11W		990	NORTH	990	EAST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	25	32N	11W		1120	NORTH	845	EAST	San Juan
Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
	Signature 	Printed Name Pat Archuleta
	Position Staff Assistant	Date 11/12/97
	<b>SURVEY CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 04/10/1953	
Date of Survey		Signature & Seal of Professional Surveyor 
Certificate No.		

**Fields A #1      API #3004511271      Sidetrack**

MIRUSU 7/28/97.

ftp 260 psi and fcp 275 psi, Blow well down.

NDWH NUBOP, TOH w/2 3/8" tbg. Tih w/3.875 bit and 4.5 in casing scrapper t/ 4800 ft and toh.

Set a cibp at 4760 ft and dump bail 2 sxs of sand on to of cibp. Tih circ out gas and circ clean w/water and presure test w/500 psi 30 min tst ok. Toh.w/tbg.

07/31/97

Run CBL f/4727 t/3900 ft under 500 psi w/cmt top at 4250 ft. Spear 4.5 in casing pull slips and back off casing at 3193 and lay down prod casing.

Set 7 in CIBP at 3157'. Tested casing to 500#. Test failed. Casing leak located and detected at 907' by running RTTS. Squeezed w/300 sx CI-B cement. Would not pressure up. WOC. Found another leak at 605' from old squeeze holes. Spoted two 50 sx squeezes at 907 and at 605 and squeeze 3/4 bbl at 907' and 1/2 bbl 605' into holes both occuring behind casing.

Drill out top cmt squeeze to 688'. Tag cmt at 490'. Tested to 750#. Held okay. TIH tag bottom cmt squeeze to 797' drill to 1173'. Cement deeper than it should be. Circ clean. Pressure test csg to 750#. Held okay.

08/08/1997

TOH. TIH w/bit and scraper to 3157', 08-11-1997 log CBL w/ HES from 3137 t/45 ft w/toc at 470', Rig Down wireline, Tih and set Weatherford 3-5 degree whipstock on top of cibp at 3157. Mill out window in 7 in casing f/3136 t/3144 and circ hole clean on 08-12-1997. Lay down drill pipe and nuwh. Whiptock is set blind and no orientation.

RDMOSU 8/13/97.

MIRU Hydraulic drilling rig. 9/15/97.

Test BOP's to 1000#. Tested okay. TIH w/building assembly and bit. Drilled from 3144' to 5649' w/Motor and Mwd to 45 degrees inclination and 139 asmuth. Ran Gamma Ray and Caliper log from 3146' to 5615'. Tested well at 3.4 mmcf prior to running casing.

Set 4 1/2" production casing , weight 11.6 #/ft , J-55 LT&C at 5625'. Cmt'd from 4175 t/2423 w/130 sxs CI-B cmt above Baker ecp sa 4180. Hes DV tool at 4175. Set slips and rig down AWS 433.

RDMO Hudralic Drilling rig. 9/22/97.

MIRUSU 10/6/97.

Pu tbg and 3.875 mill and tag cmt at 4137 and presure test to 2000 psi tst ok. drill cmt from 4137 to 4175 and drill out dv tool . production casing below 4175 leaked at 2000 psi test due to baffle in uncemented float collar not holding. Finish tih and tag float collar at 5634 ft. Toh w/mill and scraper. Ran Gamma Ray correlation log f/4049' t/5634' PBD.

Point lookout Perforated: 5320'-5340', 5370'-5410', 5440'-5460', 5490'-5510', 5540'-5560', 5590'-5610', w/4 jspf, and shot top to bottom w/.340 inch diameter hole, total 880 shots fired.

Swabbed and tested well to a 500 mcf/d flow rate, TOH w/tbg and stimulate down 4.5 in casing w/nitrified acid to treat Point Lookout fm.from 5320'-5610' w/2400 gas 7.5% acid and 600 gal of xylene blend. Flow back and died , swabbed and flowed to clean up and had a final flow test for 3 hrs on .75 in positive choke to atmosphere of 935 mcf/d at 50 psi ftp and 145 fcp with no water or oil production. 2.375 in 4.7 # j55 tbg is landed at 5506 ft and final shut in pressures are 255 psi on both tbg and casing.

RDSU on 10-16-1997