

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington, N.M.
 Lessor or Tract Barnes Field Basin Dakota State New Mexico
 Well No. 1 Sec. 26 T. 32 R. 11 Meridian N.M.P.M. County San Juan
 Location 850 ft. XXX of N Line and 840 ft. XXX of E Line of Sec. 26 Elevation 6676 G.L.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by
A. R. Gibson

Date May 27, 1963 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/3/63, 1963 Finished drilling 3/18/63, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 7595 to 7785 (Dakota) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-5/8	47.5	8R	CP&I	13,000	Baker	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe
8-1/2	47.5	8R	CP&I	13,000	Baker	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe
5-1/2	15.5	8R	CP&I	7,000	Baker	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe
2-3/8	4.70	8R	CP&I	12,000	Baker	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe	11-1/2" to 12-1/2" of 12-1/2" pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	332	225	Halliburton		
7-5/8	3422	310	Halliburton		
5-1/2	7742	175	Halliburton	2-stage collar @ 5530'	
2-3/8	7511	None			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	(see below)					

TOOLS USED

Rotary tools were used from 0 feet to 7785 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

4/22/63 (see "History," for data) Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours (see "History. Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	4921	4921	Sand, Shale, & Coal
4921	5006	85	Cliffhouse
5006	5383	377	Menefee
5383	5485	102	Pt. Lookout
5485	6522	1037	Upper Mancos
6522	7172	650	Gallup
7172	7400	228	Lower Mancos
7400	7453	53	Greenhorn
7453	7523	70	Graneros Shale
7523	7595	72	Graneros Sand
7595	7785 T.D.	190	Dakota Sand

(See "History..." for Perf and Frac record)

