NO. 0	F COPIES RECEIVED 5						
	ISTRIBUTION						
SANTA			NEW MEXICO OIL CO'ISERVATION COMMISSION Form C-104				
FILE		R	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65				
- · ·			AND				
U.S.G.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND	OFFICE	<u></u>					
TRANS	SPORTER OIL			INLAND CORPORA	TION PLIPCHA	SED ALL THE ASSETS	
	GAS			OF BOTH LOMAR T	BLICKING IN	OFD WIT THE WOOFIE	
OPERATOR INC. AND INLAND INC. THIS PURCHASE INCLUDED N. M. S. C. C.					AND INLAND CRUDE,		
I. PRORATION OFFICE / PERMIT # 670 WHICH HAS BEEN TRA					N. S. C. C.		
Operato				INLAND CORPORA	TON	TRANSFERRED TO	
	Tenneco Oil Co	mpany		INLAND CORPORA			
Address	_				CLYDE	C. LaMAR, PRESIDENT	
	Box 1714, Dura	ngo, Colorado			INLAND	CORPORATION	
Reason((s) for filing (Check proper bo	x)		Other (Please expla	iin)		
New Wei	21	Change in Transporter	of:	Previously	S.I. Req	uest authority to	
Recomp	letion	Oil	Dry Gas	_ transport.			
Change	in Ownership	Casinghead Gas	Condensate				
	BIPTION OF WELL AND			ncluding Fermation		of Lease	
, Seaso I	Barnes	1	1	ln Dakota	l l	Federal or Fee Federal	
Location			Das.	LII DALUTA		reacted reacted	
Unit	Letter	Feet From The	orth Line an	d 840 Fee	et From The	East	
!.ine	o: Section 26	ownship T32	Range 1	, NMPM,	San Juan	County	
Name of	f Futhorized Transporter of O Lamar Trucking f Futhorized Transporter of C El Paso Natura	asinghead Gas or Dry G	Ad Ad	dress (Give address to white Box 1528, Farming dress (Give address to white Box 990, Farming	ch approved copy	Mexico of this form is to be sent)	
		Unit Sec. Twp.		gas actually connected?	When	EXICO	
	produces oil or liquids, cat on of tanks.	Unit Sec. Twp. 32	1 - 1	Yes		st 20, 1965	
•	oro luction is commingled w	rith that from any other leas-	e or pool, give	commingling order numb	oer:		
Des	ignate Type of Complet	ion - (X)	Gas Well Ne	w Well Workover De	epen Plug I	Back Same Res'v. Diff. Res'	
Date Sp	and-led	Date Compl. Ready to Prod.	Tr	tal Depth	P.B.T	ND:	
Date of	3-3-63	4-22-63		7785	1.12		
Deel		Name of Producing Formation		p Oil/Gas Pay	Tuhin	g Depth	
Pool	Basin Dakota	Dakota	,n 10	7595	Tubin	7511.	
				1777	72-41		
Perforat	75 28-771 4				Depth	Casing Shoe 7785	
						1 102	
		TUBING, CA	SING, AND CE	MENTING RECORD	. 1		
	HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET		SACKS CEMENT	
	15"	10-3/4		332		225	
	9-7/8	7-5/8		3422		310	
	6-3/4	5-1/2		7742		175	
		2-3/8		7511			
V. TEST	DATA AND REQUEST 1	FOR ALLOWABLE (Tes	t must be after :	ecovery of total volume of	load oil and mus	by yell to or exceed top allo	
OIL WE		able		or be for full 24 hours)			
	irst New Oil Run To Tanks	Date of Test	Pr	oducing Method (Flow, pum)	p, gas lift, et	I'LLAED /	
					/ 14	LUD \	
Length	of Test	Tubing Pressure	Co	sing Pressure	Chok	JG25 1965	
					Ų A	00201000	
5 =4=1.1	Prod. During Test	Oil-Bbls.	We	ter-Bbls.	GAH	MOEON. COM.	

DIST. 3 **GAS WELL**

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 5258 MCFPD 24 hours 0 Pressure FLow 313 SITP 1758 Testing Method (pitot, back pr.) Casing Pressure Flow 1035 SICP 1759 3/4

APPROVED_

TITLE .

Original Signed Emery C

Supervisor Dist. # 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

H.	C. 1	vichols	(Signature)
Sen	ior	Production	Clark

8-24-65

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

OIL CONSERVATION COMMISSION

Arnold

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.