Submit 5 Copies Appropriate Instrict Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New N Energy, Minerals and Natural F

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICUII P.O. Drawer DD, Artesia, NM 88210

	REQ				BLE AND . AND NA	AUTHOR! TURAL G					
)perator		Well API No.									
Amoco Production	Company						3004	511272			
1670 Broadway, P.), Denve	er,	Colorad							
leason(s) for Filing (Check prope	r box)	Change in	Transn	orter of:	[] Oth	ct (Please exp	lain)				
ecompletion	Oil	(Dry G	(-)							
hange in Operator	Casinghe	ad Gas	Conde	nsate [
change of operator give name d address of previous operator	Tenneco O	il E & I	, 6	162 S.	Willow,	Englewoo	od, Colo	rado 80	0155		
. DESCRIPTION OF V	ELL AND LE										
e Name Well No. Pool Name, Inc				- T			Lease No. 82078030				
BARNES	.,	1 BASIN (DAK			FEDE			RAL 82078039			
Unit LetterA	:8!	50	Fect F	rom The FN	L Lin	e and <u>840</u>	Fe	et From The	FEL	Lin	
Section 26	Township 32N		Range	11W	, N	мрм,	SAN J	UAN		County	
L DESIGNATION OF	TRANSPORTI	ER OF OI	L AN	ND NATU	RAL GAS						
lame of Authorized Transporter		or Conden			Address (Giv	e address to w	hich approved	copy of this	form is to be se	ent)	
ame of Authorized Transporter	-					Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GA	S COMPANY Unit	Sec.	Twp.	Rge.		X 1492, y connected?	EL PASQ When		9978		
ve location of tanks.		1				,	i				
this production is commingled v. COMPLETION DAT		ther lease or p	pool, gi	ive comming	ing order num	ber:			-,		
Designate Type of Com	letion - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
ate Spudded	Date Con	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RI, GR, etc.) Name of Producing Formation				<u> </u>	Top Oil/Gas Pay			Tubing Depth			
erforations					l			Depth Casing Shoe			
					CYCL ACLUM	NG BEGO					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TOBING SIZE									
		Control of the contro									
					·						
. TEST DÁTÁ ÁND RI					1			. 1			
	e after recovery of		of load	oil and must					for full 24 hou	urs.)	
bite First New Oil Run To Tank	Date of 1	Date of Test				Producing Method (Flow, pump, gas lýl, etc.)					
ength of Test	Tubing P	Tubing Pressure			Casing Press	ure		Choke Size			
actual Prod. During Test	00 - 104	Oil - Bbls.			Water - Bbls.			Gas- MCF			
Athan Tites Louing Tea	Oil - Doi:	41 - Dois.									
GAS WELL											
Actual Prod. Test "MCF/D"	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
A. OPERATOR CER		F COMP	LIA	NCE	1				50.000		
I hereby certify that the rules a	nd regulations of th	e Oil Conser	vation			OIL CO	NSERV	AHON	DIVISIO	אכ	
Division have been complied or is true and complete to the best			en abov	ve			., ur	Y 08 19	ρά		
1 1 1	1				Date	Approv	ed	A VV R	70.7		
4.7. M	umpto	w			By_	-	(برندة	. The	~/		
Signature J. L. Hampton	Sr. Stai		1. S	uprv.	"	S	UPERVIS	ION DIS	TRICT #	3	
Printed Name	11.111.14.11.1		Title		Title						
Janaury 16, 1989		303-8	phone	the second secon							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.