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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

ANDICO PRODUCTION COMPANY   3004511272	,	HEQ						ATUDAL		ION				
ANOCO PRODUCTION COMPANY  P. O. BOX SOD, DENVER, COLORADO 80201  Execute for filling (Chear arrayer has)  No. Wall  Consequence of control of the control of	I. TO TRANSPORT OIL AND NATURE													
P.O. BOX 800, DENVER, COLORADO 80201  Reaceast) for filling (Check proper box)  New Well   October (Pricese expision)  New Well   October   October (Pricese expision)  New Well   October (Pricese expis	AMOCO PRODUCTION COMPANY							·	1					
Change in Operator   Colimpted Ost   Configence of Configence of Ost   Day Cost   Configence of Ost	P.O. BOX 800, DENVER,	COLORA	DO 8020	01										
Dry Cas   Dry				*				thet (Please e	xplain)					
Contents of persons operators  In DESCRIPTION OF WELL AND LEASE  Lease Name  A SECTION OF WELL AND LEASE  Lease Name  BARNES		Oil				:   								
Continue of operation gives name and address of previous operators	_ ' '¬			, ,		₩.								
DESCRIPTION OF WELL AND LEASE   Lease Name   Name of Production   Sans Name of Name of Name   Name of Name of Name   Name of	f change of operator give name													
Decision   1   BASIN (DAKOTA)   FEDERAL   82078039		AND LE	ASE						·					
Unit Lester A : 850 Feet From The FNL Line and 840 Feet From The FEL Line  Section 26 Township 32N Range 11W , NMPM, SAN JUAN Country  NMPM, SAN JUAN Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS.  Source of Auditonized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  JER IDIAN OIL INC.	Lease Name	Well No. Pool Name, Inclu								Kind o	d Lease	L	Lease No.	
Unit Letter A : 850   Feet From The   FNL Line and   840   Feet From The   FEL   Line		IES 1 BASIN				(DA	AKOTA)				FEDERAL		82078039	
Section 26 Township 32N Range 11W NMPM SAN JUAN County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Value of Authorized Transporter of Oil	Α		850	East E	T		FNL,	ina and	840	E.	E The	FEI	. 1:	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Value of Authorized Transporter of Oil  IERI DIAN OIL INC.  Os. SAST 30TH STREET, FARMINGTON, NM 87401  35.55 EAST 30TH STREET, FARMINGTON, NM 87401  Address Give address to which approved copy of that form is to be sent)  The of Authorized Transporter of Cataghase Cas  EI. PASO NATURAL GAS COMPANY  Tell production of oil refugid,  Use of the production of oil refugid,  Use of the production of containing of the form is to be sent)  This production is comminigled with that from any other lease or pool, give comminingling order number.  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Iterations (DF. RR.B. RT, GR. etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  TOTAL AND REQUEST FOR ALLOWABLE  THE FIRST New Oil Rus To Task  Date from New Oil Rus To Task  Date of Test  Tubing Pressure  Casing Pressure  Concernation  Oil C		32	N .				7							
Address Give address to which approved copy of this form is to be sent)	Section Township	,	-11	Range	·	111	<u></u>	NMPM,		SA	N JUAN		County	
SACKS CEMENT   STREET   SACKS CEMENT   SACKS CEME		SPORTE			ND N	ATU			Link -					
Value of Authorized Transporter of Casinghead Gas  EL PASO NATURAL GAS COMPANY  If well produces oil or liquids,  If well produces of committing of committees of produces of logical pr	· 1 1						OF OF THEM COME OF THE OWNER OWNER OF THE OWNER							
Tubing Produces oil or liquide,   Unit   Soc.   Twp.   Rge.   Is gas actually connected?   When 7							Address (G	ive address to	which a	copy of this fo	rm is to be se			
The production is commingled with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Tubing Depth  Depth Channe Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  The must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Chicke Size  CASING Fressure  Chicke Size  CASING Test  Casing Pressure  Chicke Size  Oil - Ubits.  Water - Bbits.  Gas - MCF  Casing Pressure  Chicke Size  Oil CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT \$3  Title  Title  Title  SUPERVISOR DISTRICT \$3		<del></del>	l Then	-,	D.,,									
Designate Type of Completion - (X)  Discontinuous Type of Completion - (X)  Date Spudded  Date Completion - (X)  Date Spudded  Date Completion - (X)  Date Spudded  Date Completion - (X)  Name of Producing Fornation  Top Oil/Gas Pay  Tubing Depth  Depth  Depth Casing Sloce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  Lectual Prod. During Test  Oil - Biblic.  CAS WELL  Casing Pressure  Chicke Size  Victual Prod. During Test  Oil - Biblic.  Condensate/MMCF  Gravity of Condensate  Chicke Size  Oil - Consensate  Oil - Consensate  Division have been completed with and that the information gives above is true and expepted to the been of my knowledge and belief.  Title  Title  Title	ive location of tanks.		300	1	i	r.Re.	is gas actua	in Connected	r	When				
Designate Type of Congletion - (X)    Dit Well   Gas Well   New Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav		rom any oth	er lease or	pool, gi	ve con	wningl	ing order au	mber:						
Designate Type of Congletion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  PILL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Fressure  Casing Pressure  Condensate/MANCF  Gravity of Condensate  Title  Date Approved  By  SUPERVISOR DISTRICT \$3  Title	V. COMPLETION DATA		Oil Well		Gas W	ell	New Wel	Workover	- I D	cenen	Plug Back	Same Res'v	Diff Reav	
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  PLANT FIRM New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chicke Size  Condensate/MMCF  Gas-MCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Chicke Size  Coll - Bible.  Condensate/MMCF  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT # 3  Title  Title	Designate Type of Completion -	· (X)					i	_i	i					
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Casa MCF  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Condensate/MMCF  Giavity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT \$3  Title  Title	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rus To Tank  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Method (Pion, pump, gas lift, sic.)  Casing Pressure  Choke Size  Casing Method (Pion, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Method (Pion, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  By  SUPERVISOR DISTRICT 19  Title  Title	Perforations						<u> </u>				Depth Casing Shoe			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rus To Tank  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Method (Pion, pump, gas lift, sic.)  Casing Pressure  Choke Size  Casing Method (Pion, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Method (Pion, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  By  SUPERVISOR DISTRICT 19  Title  Title											<u> </u>			
T. TEST DATA AND REQUEST FOR ALLOWABLE  Only Will WELL (fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  CAS WELL  Length of Test Bbls. Water - Bbls. Gas- MCF  GAS WELL  Length of Test Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Supparure  Doug W. Whaley Staff Admin. Supervisor  Finited Name  Title  Title  Title						ND					SACKS CEMENT			
Date First New Oil Rus To Tank  Date of Test  Date of Test	FIGLE SIZE CASING & TUBING SIZE						UEPTH SET				SAONO CEMENT			
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Date First New Oil Rus To Tank  Date of Test  Date of Test							ļ		<del></del>		ļ			
Date First New Oil Rus To Tank  Date of Test  Date of Test	. TEST DATA AND REQUES	T FOR /	LLOW	ABLE			L				l			
Length of Test  Casing Pressure  Casing Pressure  Choke Size  Chok	<u> </u>					l must	be equal to	or exceed top	allowable	e for this	depth or be j	or full 24 hou	us.)	
Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas- MCF	Date First New Oil Rua To Tank	Date of Te	: <b>4</b>				Producing !	Method (Flow,	pump. g	as lift, e	ic.)			
GAS WELL  Actual Proof Test - MCF/D  Eating Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complete to the best of my knowledge and belief.  Signature  Doug W. Whaley, Staff Admin. Supervisor  Printed Name  Table  Title  Title  Title  Title  Title  Title	Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Signature   Doug W. Whaley, Staff Admin. Supervisor   Staff Admin. Supervisor   Title   Bbls. Condensate/MMCF   Gravity of Condensate   Choke Size	Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
Signature   Doug W. Whaley, Staff Admin. Supervisor   Staff Admin. Supervisor   Title   Bbls. Condensate/MMCF   Gravity of Condensate   Choke Size	GAS WELL	L	<del></del>				1			-	1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Doug W. Whaley, Staff Admin. Supervisor  Printed Name Table  Title  OIL CONSERVATION DIVISION  FEB 2 5 1991  By  SUPERVISOR DISTRICT 13  Title	Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Doug W. Whaley, Staff Admin. Supervisor  Printed Name  Endowney 1991  Title  Title  OIL CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  SUPERVISOR DISTRICT 13  Title	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Doug W. Whaley, Staff Admin. Supervisor  Printed Name  Endowney 1991  Title  Title  OIL CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  SUPERVISOR DISTRICT 13  Title	VI OPERATOR CERTIFIC	ATE OF	СОМГ	Y IA	NCF		<u>                                     </u>				J			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  Doug W. Whaley, Staff Admin. Supervisor  Printed Name  Title  Title  Title  Title							11	OIL CC	ONSE	ERV	ATION	DIVISIO	NC	
Signature Doug W. Whaley, Staff Admin. Supervisor Punted Name Tale Title Title Title	Division have been complied with and that the information given above						FEB 2 5 1991							
Doug W. Whaley, Staff Admin. Supervisor  Punted Name Tale Title Title Title	I was and comprise to the own of the	armange a	and weller.				Da	te Approv	ved _					
Doug W. Whaley, Staff Admin. Supervisor  Punted Name Tale Title Title Title	L. H. Uhley					_	By		7	المندة	<u>)</u> d	land	=	
Fobruary 9 1001							SUPERVISOR DISTRICT 43							
Telephyne No	February 8, 1991			830-4			Titl	e						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.