Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Azzec, NM 87410						LE AND			_					
Operator					ANU NA	AND NATURAL GAS  Well API No.								
"nion Texas Petro	leum Co	ornorat	ion											
	ouston	, Texas	s 7	7252	2-212			<del></del>						
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter c	xf:	Othe	et ()	Piease explai	R)					
Recompletion	Oil	<u> </u>	Dry (			-								
Change in Operator	Caninghea	d Gas	Cond	ensate	ليا									
If change of operator give same and address of previous operator				n					<del></del>					
II. DESCRIPTION OF WELL	AND LE	ASE Well No.	Pool		4NC Includio	O ng Fermation			Kin	d of	Lease	L	ease No.	
Payne		5	V		aver				Stat	e, F	ederal or Fed	SF	080517	
Location A			East	From 1	Da.	Lin		ed.		Fee	t From The		Line	
Unit Letter _/-	- : <del></del> : -	) • /			101	. 1		-	AN		_ ;		County	
Section 2 / Township	32	(//	Rang	e	10	$\sim$ , N	MP	M. 👉	<u> 4</u> №	U	VXIV		County	
III. DESIGNATION OF TRAN	SPORTE	or Conden		ND N	ATU	RAL GAS		vidross to wh	ich antro	ed i	om of this f	orm is to be s	est)	
Name of Authorized Transporter of Oil Meridian Oil Inc.		or Conde	i suce		]	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499								
Name of Authorized Transporter of Casing	ghead Gas		or D	ry Gas	À		Address (Give address to which approved o							
Sunterra Gas Gath	Unit				Twp. Rgs.		P.O. Box 26400, is gas actually connected?			en :				
give location of tanks.	<u>i                                     </u>	<u> </u>		<u> </u>					L_					
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool,	give co	maing	ing order sum	ber	:						
Designate Type of Completion	- (X)	Oil Well		Gas 1	Well	New Well	<b>!</b> '	Workover	Deeper	)     	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready M	o Prod	L		Total Depth			·		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay					Tubing Depth			
Perforations				<u> </u>						Depth Casing Shoe				
							_							
	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD  DEPTH SET					SACKS CEMENT				
HOLE SIZE	CA	CASING & TUBING SIZE			-	DEFINACI								
											i 			
	<del></del>										•			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR	ALLOW	ABL	E		the anial to a		resed ton all	mushle for	this	denth or be	for full 24 ha	urs.)	
OIL WELL Test must be after a Data First New Oil Run To Tank	Date of T		0, 100	14 OU 8	AL MAN	Producing N	let	nod (Flow, p	mp, gas li	ft, e	ic.)	, . ,		
	Tubing D				Casing Pressure					Choke Size	Choke Size			
Length of Test	1 going 1	Tubing Pressure								Gas- MCF				
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbis.									
GAS WELL	<u> </u>	<del></del>				<u></u>								
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF					Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size					
	24777 0	E COM	DI I	ANIC	т	-ir					<u>.</u>	· · · · · · · · · · · · · · · · · · ·	<del></del>	
VI. OPERATOR CERTIFIC	dations of th	e Oil Conse	ervatio	10	E	-	0	IL CO	NSER	V	ATION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved					AUG 2 8 1989					
il all'I														
Signature C. Sicher					By SUPERVISION DISTRICT # 3									
Annette C. Bisby	Env	$\vee$	Tit			Title	-		3	oU]	PERVIS]	ON DIST	CRICT #3	
Printed Name 8-7-89		(713)	968		2		₫_	<del>_</del> _						
Date		10	esep00	F 140.			_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  2) Will out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.