

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 11/11/95, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
928' FNL, 964' FEL, Sec.27, T-32-N, R-10-W, NMPM

5. Lease Number
SF-080517
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Payne Federal #5
9. API Well No.
30-045-11280
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 18 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 12/5/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 11 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - TUBING REPAIR

Payne Federal #5
DPNO 32334A
Blanco Mesaverde
Section 27, T32N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (182 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated pup joint. PU and RIH with 4-1/4" bit and 5" 15# casing scraper to PBD (6266'). TOOH w/bit and scraper. If any fill, TIH w/hydrostatic bailer and CO. POH.
4. PU 5" RBP and RIH. Set @ 5525'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 6248'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: Gaye White 11/14/95
Operations Engineer

Approval: R. Aguirre 11/13
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

Payne Federal #5

Current -- 10-26-95

DPNO: 32334A

Blanco Mesaverde

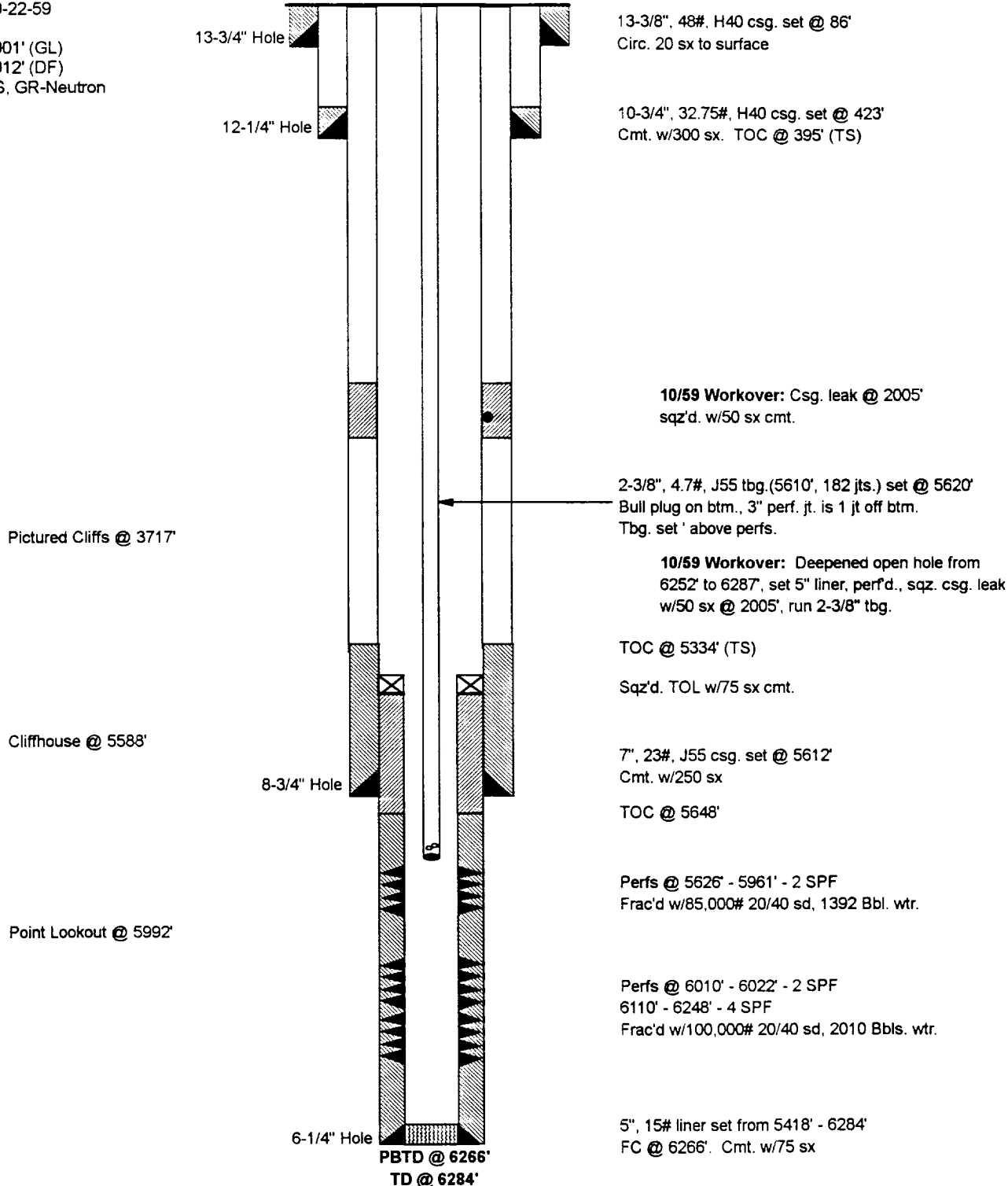
928' FNL, 964' FEL

Sec. 27, T32N, R10W, San Juan County

Longitude / Latitude: 107.863460 - 36.960780

Spud: 03-20-54
Completed: 06-03-54
Workover: 09-22-59

Elevation: 6901' (GL)
6912' (DF)
Logs: TS, GR-Neutron



Initial Potential:

Initial AOF:	3068 Mcf/d	5-6-54
Initial SITP:	1041 Psig	5-6-54
Last SITP:	298	9-20-93

Production History:

	Gas	Oil
Well Cum - 1995:	6.1 Bcf	12.4 Mbo
As of 8/95:	405 Mcf/d	12 Bo

Ownership:

100.00%
84.00%

Pipeline:

Williams Field Serv