UNITED STATES DEPARTMENT OF THE INTERIOR

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BUREAU OI	F LAND MANAGEMENT		0.55
Sundry Notio	ces and Reports on Wells.	7.34.14	
		/ 5.	Lease Number
1. Type of Well GAS	Vall patients	6:	SF-078507 If Indian, All. or Tribe Name
		7	TT- 64 3 3 3
2. Name of Operator		7.	Unit Agreement Name
MERIDIAN OIL			San Juan 32-9 Unit
		8.	
3. Address & Phone No. of Operato	or		San Juan 32-9 ℧ #50
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-045-11293
4. Location of Well, Footage, Sec		10.	Field and Pool
550'FNL, 1150'FEL, Sec.25, T-	32-N, R-10-W, NMPM	11	Blanco Mesaverde County and State
•		11.	San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IND			DATA
Type of Submission Notice of Intent	Type of Acti Abandonment	on Change of Pl	ans
Notice of Intent		New Construc	
X Subsequent Report		Non-Routine	
_, , , , , , , ,	X Casing Repair	Water Shut o	ff - Toda obian
Final Abandonment	Altering Casing X Other - Pay add	Conversion t	o injection
13. Describe Proposed or Comple	eted Operations		
2-4-95 MIRU. ND WH. NU BO	P. TOOH w/2 3/8" tbg. TI H. TIH w/5 1/2" RBP & pk:		
Load hole w/2%			, , , , , , , , , , , , , , , , , , ,
			00 psi. Cannot get annulus
to pressure up.	Release pkr. Found leak	s in csg @ 31:	13' and 3398'. Circ
through hole C	lose intermediate valve.	DOR W/PKE. LOG	ad 5 $1/2$ " csg & 7 $5/8$ " csg g to 500 psi/15 min, OK.
			P @ 5410'. RD. TIH w/5 1/2
	916'. Pressure annulus t		
			cmt w/2% calcium chloride,
	s. Displace w/17 bbl wtr		y 4.5 bbl. Close OH w/pkr. Tag cmt @ 3110'.
2-6-95 Drill cmt @ 3110-3			
5 1/2" csg scra	per to RBP @ 5410'. TOOH	w/scraper. R	an CBL-CCL-GR @ 2281-4593'
TOC @ 2500'. TI	H w/pkr. Release RBP @ 5	410'. Move RB	P to 5725', set pkr @ 5695
PT RBP @ 5725'	to 4000 psi, OK. TOOH w/j	okr. Ran CCL-	GR. Perf Menefee w/1 SFP @
5686, 5690, 569		6, 3330, 3334	, 5614, 5616, 5 656 , 5660,
3000, 3030, 303	Continued on ba	ck	
14. I hereby certify that the			
Sam Shart	1		/7.4/05
Signed Signed	Title Regulatory Affa	irs Date 2	PIED FOR PECORD
(This space for Federal or State APPROVED BY	Title	Date	
CONDITION OF APPROVAL, if any:			FEB 2 - 1805
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	MMOCD	۷۷	

- 2-7-95 TIH w/SAPP pkrs. PT pkrs to 1200 psi. Load tbg full. Breakdown perfs w/SAPP tool. TOOH. RU, set tbg plug. Space out pkrs w/bottom pkr @ 5452', top pkr (! 5382'. Load tbg w/wtr & set pkrs w/1000 psi. Release plug.
- 2-8-95 Try to pull tbg plug. RU, drop line cutter. Cut slickline @ top of rope socket. RD.
 POOH w/pkrs. TIH w/new pkrs. Set tbg plug in F nipple. Load tbg w/2% KCl wtr. Reset
 pkrs, bottom pkr @ 5452', top pkr @ 5382'. Pull tbg plug. Ran pressure instruments.
 SI for 24 hour buildup.
- 2-9-95 SI for pressure buildup. Pull pressure bomb. RU. Frac Menefee w/171,900# 20/40 Arizona sd, 2271 bbl 30# linear gel. Release hydrostatic pkrs. TOOH. CO after frac.
- 2-10/11-95 Blow well & CO.
- 2-12-95 Blow well & CO. TOOH w/fish & overshot. CO to top of RBP @ 5725'. Blow well. TOOH.
- 2-13-95 TIH. Release RBP @ 5725'. TOOH. TIH w/FB pkr, set @ 60'. PT 5 1/2" csg slips. No test. TIH w/RBP, set @ 3000'. ND BOP. Attempt to spear csg. Csg bowed in around slip area. Load hole w/wtr. NU BOP. TIH to 2500' Circ. TOOH. ND BOP. Install seal plate on top of slips to isolate tbg head. PT seal plate to 500 psi, OK. NU BOP. TIH, release RBP. TOOH. CO to PBTD @ 5920'. Blow well.
- 2-14-95 Blow well & CO. RU. Ran after frac tracer log. RD. TIH w/187 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5885'. ND BOP. NU WH. RD. Rig released.