

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Oct. 24, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Allison Unit, Well No. 17 (MD), in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K Sec. 24, T. 32N, R. 7W, NMPM, N. Los Pinos Dak. Ext. Pool
Unit Letter

San Juan

County. Date Spudded 6-27-58 Date Drilling Completed 8-11-58
Elevation 6499' Total Depth 8121' ~~Net~~ C.O. 8109'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7968' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8968-7994; 8019-8040; 8070-8084; 8088-8103

Open Hole None Depth Casing Shoe 8111' Depth Tubing 8006'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	219	250
9 5/8"	3613'	1500
5 1/2"	8101'	1350
2"	8006'	--4

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1353 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

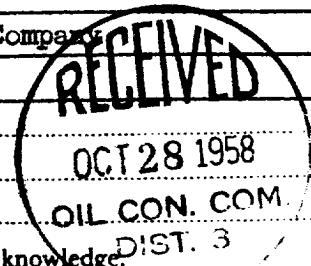
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,000 gal. water & 21,000# sand; 41,000 gal. water & 40,000# sand; 40,000 gal. water & 40,000# sand

Casing Tubing Date first new Press. 2749 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer set at 6467'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 28 1958, 19____

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name _____

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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