

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION

Form C-103

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
Meridian Oil Inc.

3. Address of Operator  
PO Box 4289, Farmington, NM 87499

4. Well Location  
1650'S, 1650'W  
Sec.24,T-32-N,R-7-W NMPM San Juan County

API NO. (assigned by OCD)

5.Type of Lease  
Fee

6.State Oil & Gas Lease #  
Fee

7.Lease Name/Unit Name  
Allison Unit

8.Well No.  
17

9.Pool Name or Wildcat  
Blanco MV/Basin Dk

10.Elevations  
6499 'GR

11.Intent to/Subsequent Report of : repair casing leak

12.Describe proposed or completed operations:

It is intended to repair the casing leak in this well per the attached procedure.

RECEIVED  
AUG 20 1991  
OIL CON. DIV.  
DIST. 3

SIGNATURE *John Bradfield* (MP) Regulatory Affairs

08-20-91  
Date

(This space for State use)

APPROVED BY Original Signed by CHARLES GRILSON  
CONDITION OF APPROVAL, IF ANY:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 20 1991

ALLISON UNIT #17 MV/DK  
Repair Procedure  
K 24 32 07

1. Comply to all NMOCD, BLM, & MOI, rules & regulations. MOL and RU completion rig. NU 6" 900 series BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line with 3000 psi gate valves on tubing head. Blow well down. If necessary, kill well w/2% KCL water.
2. TOH W/8022' (256 jts) 2-3/8" Dakota tbg & Model "D" pkr seal assembly. Test tbg to 2500 psi. Tbg below pkr is 4.6# w/shaved couplings.
3. TIH w/ret BP - fullbore pkr combo & locate csg leak in 5-1/2". Anticipate csg leak above 3100'.
4. When csg leak is located, dump 10 sx sand on top of ret BP. With pkr about 300' above leak, squeeze leak w/cmt as required. Attempt to circ cmt out intermediate valve and/or bradenhead valve.
5. TIH w/4-3/4" bit on 2-3/8" tbg & drill & clean out w/air/mist to below csg leak. Pressure test to 900 psi. If necessary, resqueeze as necessary.
6. When sq holds 900 psi, C.O. to RBP. TOH. TIH w/retrieving tool & retrieve RBP. TOH.
7. TIH w/open ended 2-3/8" tbg (w/shaved couplings below pkr) & C.O. to 8090' w/air/mist. TOH.
8. TIH w/tbg open ended w/S.N. one jt above bottom on shaved tbg, Model "D" seal assembly, & 2-3/8" tbg & land @ 8030'.
9. Resume production from both Dakota and Mesaverde.

Approve: \_\_\_\_\_  
R. F. Headrick

PMP