

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650' FSL, 1650' FWL, Sec. 24, T-32-N, R-7-W, NMPM, San Juan County	DHC-157 RECEIVED JAN 27 1998 OIL CON. DIV. DIST. 3	API # (assigned by OCD) 30-045-11294 5. Lease Number Fee 6. State Oil & Gas Lease # 7. Lease Name/Unit Name Allison Unit 8. Well No. 17 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
---	---	--

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add and commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

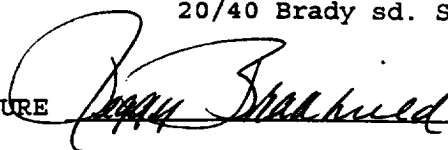
REVISED

12-20-97 MIRU. ND WH. NU BOP. Release seal assembly on Model "D" pkr, TOO H w/seal assembly & tbg. TIH w/pkr plucker to 6333'. Blow well & CO. TIH to pkr @ 6471'. Establish circ. Mill on Model "D" pkr.

12-21-97 Mill on pkr. Blow well & CO. TOO H. TOO H w/mill & Model "D" pkr. TIH w/CIBP & pkr; set CIBP @ 5650', set pkr @ 5613'. Load hole w/2% Kcl wtr. PT csg to 1000 psi, OK. PT CIBP to 6000 psi. Csg split. Release pkr, reset @ 5648'. PT CIBP to 1050 psi, OK. Pump into csg w/300 psi. Release pkr, TOO H. TIH to 5650'. Pump 15 sx Class "G" neat cmt w/2% calcium chloride @ 5650'. TOO H to 5611'. Reverse out 1 bbl cmt to surface. TOO H. TIH w/pkr.

12-22-97 Set pkr @ 5552'. PT csg to 1200 psi, OK. Release pkr. TOO H, TIH, tag TOC @ 5627'. TOO H to 5585'. Spot 500 gal 15% Hcl across Cliff House/Menefee interval. TOO H. TIH, ran CBL-CCL-GR @ 4100-5627', TOC @ 4390'. TOO H. TIH w/CIBP, set @ 5611'. Perf Cliff House/Menefee @ 5200-5210', 5400-5410', 5600-5610' w/30 holes total. TIH w/pkr, set @ 5047'. Acidize w/1000 gal 15% Hcl. Frac Cliff House/Menefee w/1227 bbl 25# x-link gel, 95,000# 20/40 Brady sd. SI for gel break. Release pkr @ 5047', TOO H.

Continued on back

SIGNATURE  Regulatory Administrator January 26, 1998

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB - 4 1998

- 12-23-97 TIH w/4 3/4" gauge ring & CIBP, set CIBP @ 4920'. Perf Lewis @ 4500-4515' 4720-4730', 4820-4835' w/80 holes total. TIH w/pkr, set @ 4858'. Spot w/500 gal 15% Hcl. Release pkr, reset @ 4359'. Acidize w/1000 gal 15% Hc. Frac Lewis w/914 bbl 2% Kcl wtr, 200,000# 20/40 Brady sd, 1,445,481 SCF : CO after frac. SD for holiday
- 12-26-97 Blow well & CO. Release pkr, TOOH. TIH w/4 3/4" bit. Blow well & CO.
- 12-27-97 Blow well & CO. Drill out CIBP @ 4920'. Blow well & CO.
- 12-28-97 Blow well & CO. Establish circ. Drill out CIBP @ 5611'. Blow well & CO. T Establish circ. Drill out cmt to CIBP @ 5650'. Drill out CIBP @ 5650'. B well & CO.
- 12-29-97 TIH to 8030'. Establish circ. Blow well & CO. TOOH. TIH w/4 3/4" mill. Bl well & CO to PBTD @ 8109'. TOOH w/mill.
- 12-30-97 TIH, blow well & CO. TOOH. TIH w/255 jts 2 3/8" 4.7# J-55 EUE tbg, landed 8048'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1577.