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	GAS
PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 27, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-7 Unit Well No. 39(MD) in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K Sec. 23 T. 32-N R. 7-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County Date Spudded 7-9-63 Date Drilling Completed 7-28-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 1840'W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	328'	230
7 5/8"	3802	450
5 1/2"	8054	495
4"	259	50
1 1/4"	5829	
2 1/16"	8114	

Elevation 6593 G, 6603 DE Total Depth 8265 STD 8236

Top Oil/Gas Pay 80% Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8-96-8104; 8144-48; 8162-70; 8218-22

Open Hole None Depth Casing Shoe 8265 Depth Tubing 8126

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1079 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 34,000 gal water, 29,000# 40/60 sand

Casing Tubing Date first new Press. 2521 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 5 1963

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El Paso Natural Gas Company

(Company or Operator)

OR G NAL SIGNED E. S. OBERLY

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED

SEP 5 1963

CON. COM.

DIST. 3