Energy, Minerals and Natural Resources Department

EPLITY OIL & GAS INSPERS FOR

#### OIL CONSERVATION DIVISION

P.O. Box 2088

JUN 23 1986

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum (Williams Field Services)

Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 32-7 # 39 DK

(73643)

Location:

Unit or Qtr/Qtr Sec K Sec 23 T 32 R 7

County San Juan

PitType

Dehydrator

LandType:

State

Pit Location: Pit dimensions: length 22 ft., width 21 ft., depth 12 ft.

(Attach diagram)

Reference: Wellhead

Footage from reference:

70 ft.

Less than 50 feet

50 feet to 99 feet

Direction from reference:

28 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

(20 points) (10 points) Greater than 100 feet (0 points) 0

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) MAR 3 0 1998

Yes (20 points)

No (0 points)

OIL COM. DIV. DIST, 3

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points) 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

0

0

Date Remediation Started: 11/6/97

Date Completed: 11/6/97

Remediation Method: Excavation

Approx. Cubic Yard 205

(check all appropriate

sections)

Landfarmed 🗸

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite V Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

0

Final Pit:

Closure Sampling: (if multiple samples, attach

sample results and diagram of sample locations and depths)

Sample location SJ 32-7 # 39 DK-V-EXFL-01

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth **12 FEET** 

Sample date 11/6/97

Sample time 13:18

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) 540

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

PII KEIIKEME	
Date: 11-6-97 736-	Weather sound 60's
Well Name SJ 32-7 *39 DK Operator PHILLIPS	PETROLEUM Sec 23 T 32 R 7 UL K
Land Type: BLM STATE FEE INDIAN	County SAN JUAN
One Call Made (505-765-1234)?	
Line Marking Evident? (Y) N	
	// @
Puls salien.	
Pit Location:	//.
Reference Wellhead Other	///>
Distance from: 70	
Direction: 28 Degrees <u>×</u> E N <u>×</u>	( decide )
of	// (Aur/): ( ) ( ) ( ) ( )
W S	
Starting Pit Dimensions	
e e e e e e e e e e e e e e e e e e e	
Final Pit Dimensions 22 x 21 x 12	
	SITE SKETCH
Organic Vapor Readings: Start Soil Desc	cription: ROCKY CLAY
@ 2'	N H
@ 4′	it it
@ 6′ <u> </u>	N 11
@ 8′	»( II
@ <u>!o'</u>	u u
@ 12'	CLATSTONE FLOR
	II. O
Well Proximity To: Residence, Domestic Water We	
Arroyo, Wash, Lake, Stream Estimated or Known Distance to	
Estimated of Known Distance to	Glodina Water
Source of Backfill (if other than processed material _	
Source of backing (if other man processed material _	
Durant Tark	ID - te
Samples collected: Type Progress: Verification	
Progress: Verification	
Progress: Verification	: IDsoil / water
Sample sent to Lab Via: Courier Hand Carried C	Other Preservative: ICE Other
	TE HAD SLIGHT STAINING AND MODERATE
ODOR - HIT	CLAYSTONE FLOOR AT 12' - SOIL LANDERSMIT
ADJACENT TO	O EKLAVATED PIT AND ON THE SIDE OF
MV STTE	
7/3/1/	
1/15/~~ 1/2-	
1(2)/-2/20	
Soil Shipped to	ON SITE LANDFARM
Prepared by: 2	
(pit sketch-show sample pts.)	



### ORGANIC ANALYSIS REPORT

**AMERICAN** WEST **ANALYTICAL LABORATORIES**  Client: Williams Field Services Date Sampled: November 06, 1997 Date Received: November 12, 1997

Analysis Requested: Total Petroleum Hydrocarbons Volatile Aromatics

Field Sample ID:

SJ 32-7 #39 DK-V-EXWA-01 @ 13:05/73643

JICARILLA PIT REMEDIATION

Contact: Mark Harvey

Date Extracted: November 11, 1997 Date Analyzed: November 13, 1997

Method Ref. Number:

SW-846 #8015/8020 modified (Extraction - GC/PID-FID)

Lab Sample ID: L31468-21

Analytical Results	BTX/TPH-E
Units = $mg/kg(ppm)$	

463 West 3600 South Salt Lake City, Utah 84115

(801) 263-8686

Toll Free (888) 263-8686 Fax (801) 263-8687

Compound:	Reporting <u>Limit:</u>	Amount Detected:
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Total Petroleum Hydrocarbons	2.0	1000.

	 	 <del></del>	·		
% Moisture				5.	.0%

Report Date: November 19, 1997

1 of 1

<sup>\*</sup> All compounds are reported on a dry weight basis.



## ORGANIC ANALYSIS REPORT

Client: Williams Field Services

Date Sampled: November 06, 1997 Date Received: November 12, 1997

**AMERICAN WEST** ANALYTICAL

**LABORATORIES** 

(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687 Analysis Requested: Total Petroleum Hydrocarbons Volatile Aromatics

Field Sample ID:

SJ 32-7 #39 DK-V-EXFL-01 @ 13:18/73643

JICARILLA PIT REMEDIATION

**Analytical Results** 

Contact: Mark Harvey

Date Extracted: November 11, 1997 Date Analyzed: November 13, 1997

RTY/TDUE

Method Ref. Number:

SW-846 #8015/8020 modified

(Extraction - GC/PID-FID)

Lab Sample ID: L31468-22

	i many treat results		DIA/IIII
463 West 3600 South Salt Lake City, Utah	Units = mg/kg(ppm)		
84115	Compound:	Reporting Limit:	Amount Detected:

Compound:	Limit:	Amount Detected:
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Total Petroleum Hydrocarbons	2.0	540.

% Moisture	5.0%

Report Date: November 19, 1997

1 of 1

All compounds are reported on a dry weight basis.



# ORGANIC ANALYSIS REPORT

**AMERICAN WEST** 

ANALYTICAL

**LABORATORIES** 

463 West 3600 South Salt Lake City, Utah

84115

Client: Williams Field Services Date Sampled: November 21, 1997

Date Received: November 24, 1997

Analysis Requested:

Total Petroleum Hydrocarbons

Contact: Mark Harvey

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID: L31589-30

Field Sample ID:

SJ 32-7 #39 DK-V-LF-01 @ 13:30/73643 52 PPM

JICARILLA PIT REMEDIATION

**Analytical Results** 

Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

2.0

Amount Detected:

TPH-E

1000.

(801) 263-8686 oll Free (888) 263-8686 Fax (801) 263-8687

% Moisture

12.%

All compounds are reported on a dry weight basis.

LANDFARM

Report Date: November 26, 1997

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