NO. OF COPIES RECEIVED	<u>5</u>		
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE	REQUEST	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	I GAS
LAND OFFICE	AUTHORIZATION TO TRA	AND ON THE AND WATER	
IRANSPORTER GAS	7		
OPERATOR	1		
I. PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·
Aztec Oll & Gas	Company		
P. O. Drawer 570 Reason(s) for filing (Check	Farmington, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion.	Cil Dry G	-	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership giv and address of previous ov			,
II. DESCRIPTION OF WEI	L AND LEASE	ame, Including Formation	Kind of Lease
Lease Mame		nco Mesaverde	State, Federal or Fee Fed.
Primo Mudge	T Dite	ICO PESAVEI GE	
Line of Section	٠-ــــــــــــــــــــــــــــــــــــ		Sen Juan County
II. DESIGNATION OF TRA Name of Authorized Transpo	ANSPORTER OF OIL AND NATURAL G. or Condensate	AS	pproved copy of this form is to be sent)
New Mexico Tanko Name of Authorized Transpo Southern Union If well produces oil or liquic		P. O. Box 108 Farma Address (Give address to which a P. O. Box 398 Bloom Is gas actually connected?	pproved copy of this form is to be sent) ofield, New Mexico
give location of tanks.		Yes	11/7/65
If this production is comm IV. COMPLETION DATA	ingled with that from any other lease or pool	, give commingling order number:	
Designate Type of C	Completion - (X)	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv
Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		FFOF	FFOO
10/20/65	Name of Producing Formation	Top Oil/Gas Fay	Tubing Dept 5593
Blanco Mesaverd	Mesaverde	5482	Depth Casing Shoe
,		•	
5482-62, 5437-2	7, 5408-02, 5358-52, 4994-78,	1964-59 4943-37	5594
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			1000
	112" = wt. 9.5#	5594 51:01:	100
	2-3/8" - wt. 4.7#	3434	
V. TEST DATA AND REG			d oil and must be equal to or exceed top allow
OIL WELL	able for this c	Producing Method (Flow, pump, g	as lift, etc.)
Date First New Oil Run To	Tanks Date of Test	1 roddering weethed (1 row, panty, g	/RILLIVELS
Length of Test	Tubing Fressure	Casing Pressure	Chok Size
			DEC 3 0 1965
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	OIL CON. COM.
			DIST. 3
GAS WELL	T A CT	Dhla Candanagta A 4 (CE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

3/4" potential CONSERVATION COMMISSION 226 VI. CERTIFICATE OF COMPLIANCE APPROVED DEC 29 1965 BY Original Signed Emery C. Arnold

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2800 MCF esting Method (pitot, back pr.)

TITLE Supervisor Dist. # 8

CRIGINAL SIGNED BY JOE C. SALMON (Signature)

District Superintendent

Tubing Pressure

Casina Pressure

Joe C. Salmon If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.