

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company
(Company or Operator)Sullivan Gas Unit "A"
(Lease)Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 22, T. 12-N, R. 10-W, NMPM.

Blanco-Masverde

Pool,

San Juan

County.

Well is 925 feet from South line and 1125 feet from West lineof Section 22. If State Land the Oil and Gas Lease No. is _____Drilling Commenced June 4, 19 54 Drilling was Completed June 26, 19 54Name of Drilling Contractor Iron Drilling CompanyAddress 1206 Philtower Building, Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head See Remarks The information given is to be kept confidential untilNot Confidential, 19 _____

OIL SANDS OR ZONES

No. 1, from 4590 to 4610 (Gas) No. 4, from _____ to _____No. 2, from 5010 to 5190 (Gas) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.34	New	235	Guide			
7"	20	New	9533				
7"	23	New	1096	Guide			
2-3/8"	4.70	New	5246			5240-5246	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	248	190	Displacement		
8-3/4"	7"	4397	425	2-Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation 4610-5300 feet open with 200# quarts Hercules slow detonating explosive, June 26, 1954. Well shut-in eight days. Shut-in casing pressure 973 psi.

Result of Production Stimulation Potential test July 6, 1954, 1665 MCFPD.

REMARKS: RDB - 9904

GL - 5092

PDM - 5090

Depth Cleaned Out 5300

RECORD OF DRILL-STEM AND SPECIAL TESTS

If Drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5300 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 973 lbs.

Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2720
T. 7 Rivers.	T. McKee.	T. Menefee. 4610
T. Queen.	T. Ellenburger.	T. Point Lookout. 5010
T. Grayburg.	T. Gr. Wash.	T. Mancos. 5150
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2400	2400	Surface rocks, etc.				
2400	2720	320	Fruitland				
2720	2800	80	Pictured Cliffs				
2800	4590	1790	Lords shale				
4590	4610	20	Cliffhouse				
4610	5010	400	Menefee				
5010	5150	140	Point Lookout				
5150	5300 TD	150	Mancos				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 5			
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Stanolind Oil & Gas Company**
Name *R. D. Sperry*

Date **July 7, 1934**
Address **Box 487, Farmington, New Mexico**
Position or Title **Field Superintendent**