

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 30, 1954  
(Date)Farmington, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)Sullivan Gas Unit "A"  
(Lease)Iron Drilling Company  
(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 22

T. 32-N., R. 10-W., NMPM., Elanco-Masoverde Pool, San Juan County.

The Dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On June 20, 1954, 7" casing was landed at 4559 feet and cemented with 150 sacks of cement. Plug down at 1:22 P.M., June 20, 1954. Ran Halliburton D. V. 2-stage tool and set at 3032 feet to run second stage of cement off Fruitland and Pictured Cliffs formation. Ran second stage cement with 275 sacks of cement. Plug down at 8:18 P.M., June 20, 1954. At 11:30 P.M., June 22, 1954, casing and water shut-off were tested at 1250 pounds pressure for 30 minutes with no drop in pressure. Drilled cement and plug 3030 feet to 3040 feet. Seventy-five feet of solid cement were drilled in bottom of pipe and water shut-off again tested at 1250 pounds for 30 minutes. There was no drop in pressure during this test and drilling operations were resumed.

Witnessed by John R. Stockton Stanolind Oil and Gas Company Head Roundabout  
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. D. Jensen

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 457, Farmington, New Mexico

Oil and Gas Inspector Dist. #5.  
(Title)7-1-54  
(Date)

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