

NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED November 11, 1955

Operator El Paso Natural Gas Lease San Juan 32-9 Unit Well No. 27
940'S Unit
1/4 Section 1040'W Letter M Sec. 23 Twp. 32N Rge. 10W
5 1/2
Casing: 7 " O.D. Set At 3891 Tubing 2 " WT. 4.7# Set at 6207
Pay Zone: From 5698 to 6205 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing X
Test Nipple 2 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 970 psig Tubing: 960 psig S.I. Period 9 days
Time Well Opened: 12:30 P.M. Time Well Gauged: 3:30 P.M.
Impact Pressure: 26# Working pressure on casing 120 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3,400 MCF



Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company: El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

OIL COMPANY TRANSMISSION		
1	3	
2	1	
3	1	
4	1	✓